

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37676
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Texland Petroleum-Hobbs, LLC		6. State Oil & Gas Lease No. VO-7528
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102		7. Lease Name or Unit Agreement Name State 31
4. Well Location Unit Letter _____ Lot 3: 2297 feet from the South line and 990 feet from the West line Section 31 Township 16S Range 38E NMPM Lea County NM		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3747'		9. OGRID Number 113315
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Garrett Drinkard
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbbs; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☒ Spud

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spudded well @ 3:30 pm 2/9/06

2/11/06 TD 12 1/4" hole @ 2192'
 Ran 51 jnts 8 5/8" 24# J-55 STC csg, Set @ 2192'
 Cmt'd w/730 sks 35:65:6 Poz C w/3% salt (12.5 ppg, 2.52 yd)
 Tail in w/250 sks Cl "C" w/2% CaCl (14.8 ppg, 1.34 yd)
 PD @ 12:15 am 2/12/06, Circ 57 sks to pit
 WOC 12 hrs, Test csg to 500 psi/30 min, Held ok

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Production Analyst DATE 2/21/05

Type or print name Vickie Smith
For State Use Only

E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Gary W. Wink TITLE _____ DATE _____

FEB 27 2006