Office Office	State of New Mo	exico	For	m C-103			
District 1	Energy, Minerals and Nati	ıral Resources		lay 27, 2004			
1625 14 French Dr., Hobbs, NM 88240	•		WELL API NO.				
District II	OIL CONSERVATION	I DIVISION L	30-025-20910				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	· · · · · · · · · · · · · · · · · · ·	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410			STATE XX FEE				
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	•		E-0789-1				
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreeme	4 NI			
(DO NOT USE THIS FORM FOR PROPOSAL	LS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	. Lease Name of Offit Agreeme	in Name			
DIFFERENT RESERVOIR. USE "APPLICA"	TION FOR PERMIT" (FORM C-101) F	OR SUCH	Abel Monsanto Sta	te			
PROPOSALS.)							
	as Well Other		3. Well Number # 7				
2. Name of Operator			9. OGRID Number				
Pogo Producing Company			17891				
3. Address of Operator			10. Pool name or Wildcat				
PO Box 10340, Midland, TX 79702			Paduca Delaware				
4. Well Location	-						
Unit Letter m :	330 feet from the South	line and 990	feet from the West	line			
Section 16	Township T 25S R		NMPM N.M. County Lea				
	11. Elevation (Show whether DI						
	3,401' GR	i, 1010, 111, 011, 010.j					
Pit or Below-grade Tank Application or C	losure 🗍						
Pit type Steel Depth to Groundwate	259.88 Distance from nearest fresh	Over 1000'	Over 1	000'			
			ce from nearest surface water	- j			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cons	truction Material				
12. Check Ap	propriate Box to Indicate I	Nature of Notice, R	eport or Other Data				
•			Francis Canada				
NOTICE OF INT	ENTION TO:	SUBS	EQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔼 🗀	REMEDIAL WORK	☐ ALTERING C	ASING 🗌			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.□ P AND A	П			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗍				
•							
OTHER:		OTHER:					
13. Describe proposed or complete	ted operations. (Clearly state all	pertinent details, and	give pertinent dates, including es	stimated date			
of starting any proposed work	c). SEE RULE 1103. For Multip	ple Completions: Atta	ch wellbore diagram of proposed	d completion			
or recompletion.	•			-			
1. Move in Open Top	Pit to circulate	into.					
2. Set CIBP @ 4,586	5 '.	-					
Circulate hole v	v/ mud.						
4. Cap CIBP w/ 30 s	ex of cement, cove	r Base of Sal	t.				
 Cap CIBP w/ 30 sx of cement, cover Base of Salt. Perforate casing at 1,300 ft. 							
6. Sqz perforation	w/ 45 sx of cemen	t. Tag top of					
above top of Sal			cement, 1.040				
	lt.	o, ind cop of	cement, 1,040				
	lt.	o, rug cop or	cement, 1,040				
7. Perforate casing	lt. g at 411 ft.		e e e e e e e e e e e e e e e e e e e				
7. Perforate casing8. Sqz perforation	lt. g at 411 ft. w/ 130 sx of ceme	nt, circulate	e e e e e e e e e e e e e e e e e e e				
 Perforate casing Sqz perforation Surface, leave h 	lt. g at 411 ft. w/ 130 sx of cemen nole full of cemen	nt, circulate	e e e e e e e e e e e e e e e e e e e				
7. Perforate casing8. Sqz perforation	lt. g at 411 ft. w/ 130 sx of cemen nole full of cemen	nt, circulate	e e e e e e e e e e e e e e e e e e e	72			
 Perforate casing Sqz perforation Surface, leave h 	lt. g at 411 ft. w/ 130 sx of cemental nole full of cemente Marker.	nt, circulate t.	cement to	1230			
 Perforate casing Sqz perforation Surface, leave h 	tt. g at 411 ft. w/ 130 sx of cemental of cemental Marker.	nt, circulate t.	cement to	120 gg			
 Perforate casing Sqz perforation Surface, leave h 	y at 411 ft. y / 130 sx of cemental of ce	nt, circulate t. TION DIVISION TO	cement to MUST THE	123650			
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7. Perforate casing 8. Sqz perforation Surface, leave h 9. Install Dry Hole I hereby certify that the information above	g at 411 ft. w/ 130 sx of cemental constant of cemental ceme	nt, circulate t. TION DIVISION OURS PRIOR TO GGING OPERAT	Cement to MUST THE IONS. And belief I was a rectify that an	v nit or beländ			
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MAVERICK WELL PLUGGERS

COMPANY: Pogo Producing Co.

WELL NAME: State Monsanto

WELL #: #8

COUNTY: Lea County, N. M.

LEASE ID:

	SURFACE CASING							
OD	WT/FT	GRADE	SET AT	TOC				
8-5/8"	24	K 55	357'	Surface				
	INTERMEDIATE CASING							
OD	WT/FT	GRADE	SET AT	TOC				
	PRODUCTION CASING							
OD	WT/FT	GRADE	SET AT	TOC				
4-1/2"	10.5	K 55	4,746'	3,090' TS.				
	TUBING							
OD	WT/FT	GRADE	SET AT	TAC				

