

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25725
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B - 1501
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	59
9. Pool Name or Wildcat	VACUUM GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>1403</u> Feet From The <u>NORTH</u> Line and <u>1200</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA COUNTY</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3977' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REPAIR MIT & STIMULATE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-06: MIRU PU & RU. OPEN WELL TO FRAC TANKS. PMP 100 BBLS 10# BRINE WATER DN TBG. HU LINES TO FLOW BACK.
1-24-06: REL PKR. PMP 80 BBLS DN TBG. RU TBG TO FLOW BACK. 1-25-06: TIH W/RBP & PKR. SET RBP @ 4352. PULL OFF RBP. PKR @ 4340.
1-26-06: PULL PKR TO 2470. PMP DN TBG TO 610# 15 MINS GOOD. TIH W/PKR. MOVE OUT 139 JTS TBG. MOVE IN 147 JTS FIBER-LINE TBG. ISOLATE HOLES IN 4 1/2" CSG 1154-1123. TOH W/PKR. TIH OPEN ENDED TO 1500' & SPOT 2 SX SAND ON RBP.
1-27-06: TOH W/TBG TO 1215' EOT. WOC. SPOT 50 SX CMT IN 4 1/2" CSG. DISPL W/20 BBLS FW. PMP 50 SX CL C CMT.
1-30-06: TIH W/BIT, BIT SUB, 17 JTS 2 3/8" WS TO TAG CMT @ 690. DRILL 306' CMT FR 690-996. PULL UP TO 965. TEST CSG TO 520#. LOST 10# IN 15 MINS. 1-31-06: DRILL CMT FR 996-1245. TIH TO 1276. WASH SAND OFF RBP @ 4352. REL RBP & HU TO FLOW.
2-01-06: TIH W/151 JTS 2 3/8" TBG TO TAG FILL @ 4719. TIH W/PKR, SN, 138 JTS 2 3/8" WS TO 4350. SET PKR @ 4350.
2-02-06: PMP 6000 GALS 15% HCL & 4000# ROCK SALT. 2-03-06: RU TO FLOW TO FRAC TANKS. REL PKR. TIH W/BIT & 151 JTS TBG TO TAG FILL @ 4700. C/O 48' TO 4748'. TOH W/WS. EOT @ 2518. 2-06-06: TIH W/PKR & SET @ 4352. CIRC PKR FLUID.
2-07-06: NU CO2 WH. BLOW OUT PMP OUT PLUG. REL PKR. SET PKR @ 4347'. 2-08-06: REL PKR. PU RBP & PKR. SET RBP @ 4352. PULL PKR TO 4340. 2-09-06: REL PKR. TEST CSG FR 4352-SURF. TIH W/PKR & ISOLATE HOLES IN 4 1/2" CSG. TIH W/RBP & SET @ 1250. SPOT 100# SAND ON RBP @ 1250. EST TOP OF SAND @ 1241. TIH W/CMT TO 1036 W/33 JTS 2 3/8" WS. 2-10-06: SET CMT RET @ 1036. STING OUT. CIRC W/20 BFW. PMP 23 BBLS 100 SX CL C CMT. 2-13-06: PU NEW BIT ON 27 JTS 2 3/8" WS. TAG @ 1016. START DRILLING OUT @ 1016 TO RET @ 1036. DRILL OUT CMT RET & CMT TO 1040. 2-14-06: DRILL CMT @ 1040. TIH TO 1213 & CIRC CLEAN. TEST 4 1/2" CSG TO 560#. REL PRESS. RETEST TO 305#. REL PRESS. 2-15-06: TEST 4 1/2" CSG TO 560# FOR 30 MINS. CHART & TEST TO 580#. LOST 5# IN 30 MINS. WASH SAND OFF RBP @ 1250. TIH W/RETR HEAD ON 40 JTS 2 3/8" TBG & LATCH ON TO 4 1/2" RBP & RELEASED. TIH TO 4344. 2-17-06: REL RBP @ 4352. TIH W/PKR & SET @ 4352.
CHART & TEST BS TO 640# FOR 30 MINS. 2-20-06: CHART & TEST TO 580#. LOST 2# IN 30 MINS. GOOD. RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 2/23/2006

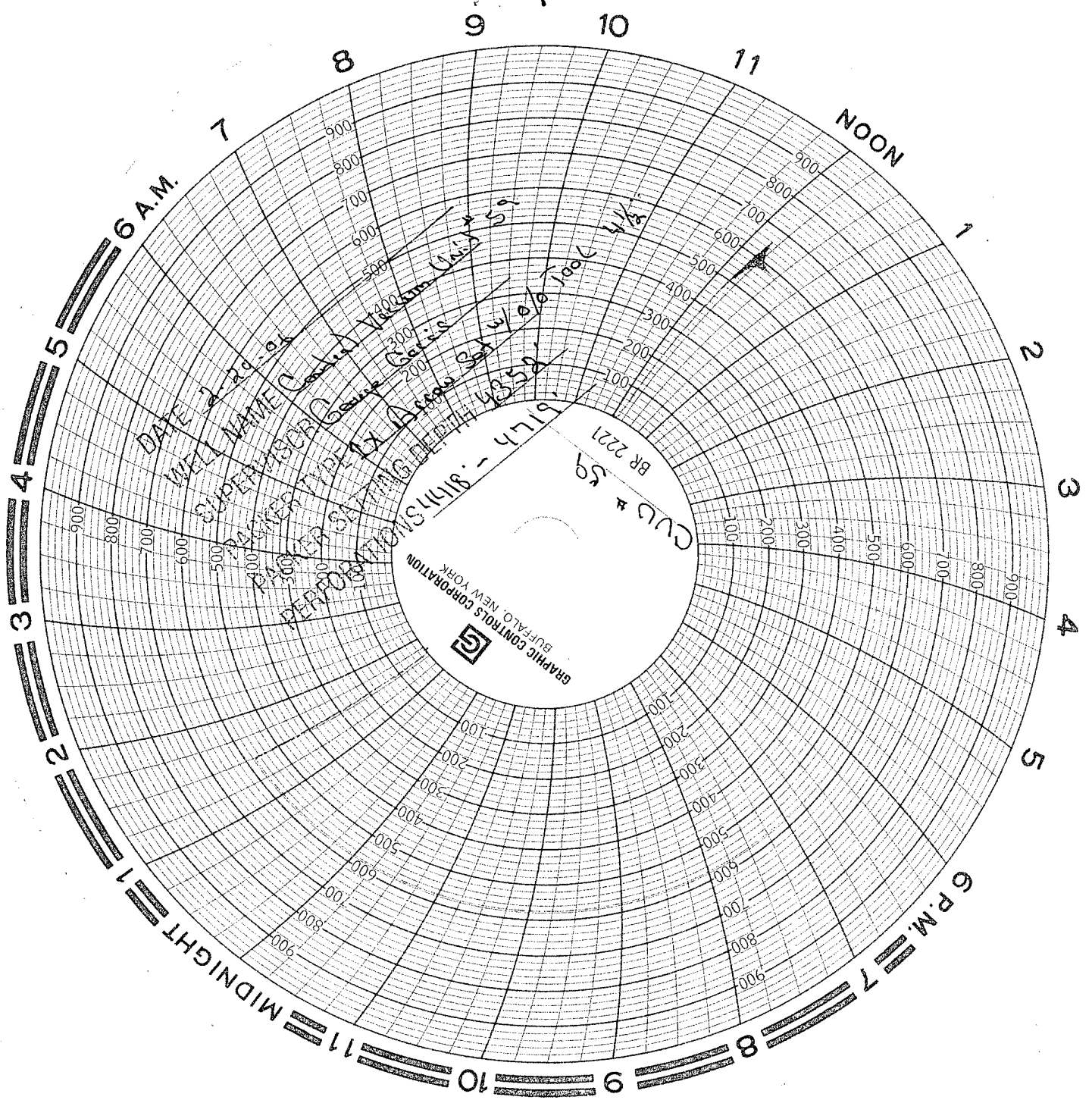
TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Ray W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 28 2006



Central Vacuum Unit # 59
21 TSNP 175 0

Sec 31 1844 175 Range 35
ADP 30-025-25725

1403' FNL 1280' FNL

4952.33.

② Arrow Sex