

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-31100</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> Fed</p>
<p>2. Name of Operator ConocoPhillips Company</p>		<p>6. State Oil & Gas Lease No. 8920003410</p>
<p>3. Address of Operator 4001 Penbrook Street Odessa, TX 79762</p>		<p>7. Lease Name or Unit Agreement Name MCA UNIT</p>
<p>4. Well Location Unit Letter F : 1921 feet from the FNL line and 1995 feet from the FWL line Section 29 Township 17S Range 32E NMPM County LEA</p>		<p>8. Well Number 386</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3938</p>		<p>9. OGRID Number 217817</p>
<p>10. Pool name or Wildcat MALJAMAR GB/SA</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RETRUN TO WATER INJECTION PER ATTACHED ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
MIT WITH CHART INCLUDED. RETURN WELL TO INJECTION. SEE ATTACHED DAILY SUMMARY.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE Regulatory Assistant DATE 02/27/2006

Type or print name Gay Thomas E-mail address: Gay.Thomas@conocophillips.com Telephone No. (432)368-1217

(This space for State use)

APPROVED BY Gay W. Wink
Conditions of approval, if any:

OIL CONSERVATION DIVISION
FIELD REPRESENTATIVE II/STAFF MANAGER

DATE MAR 01 2006

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NOON

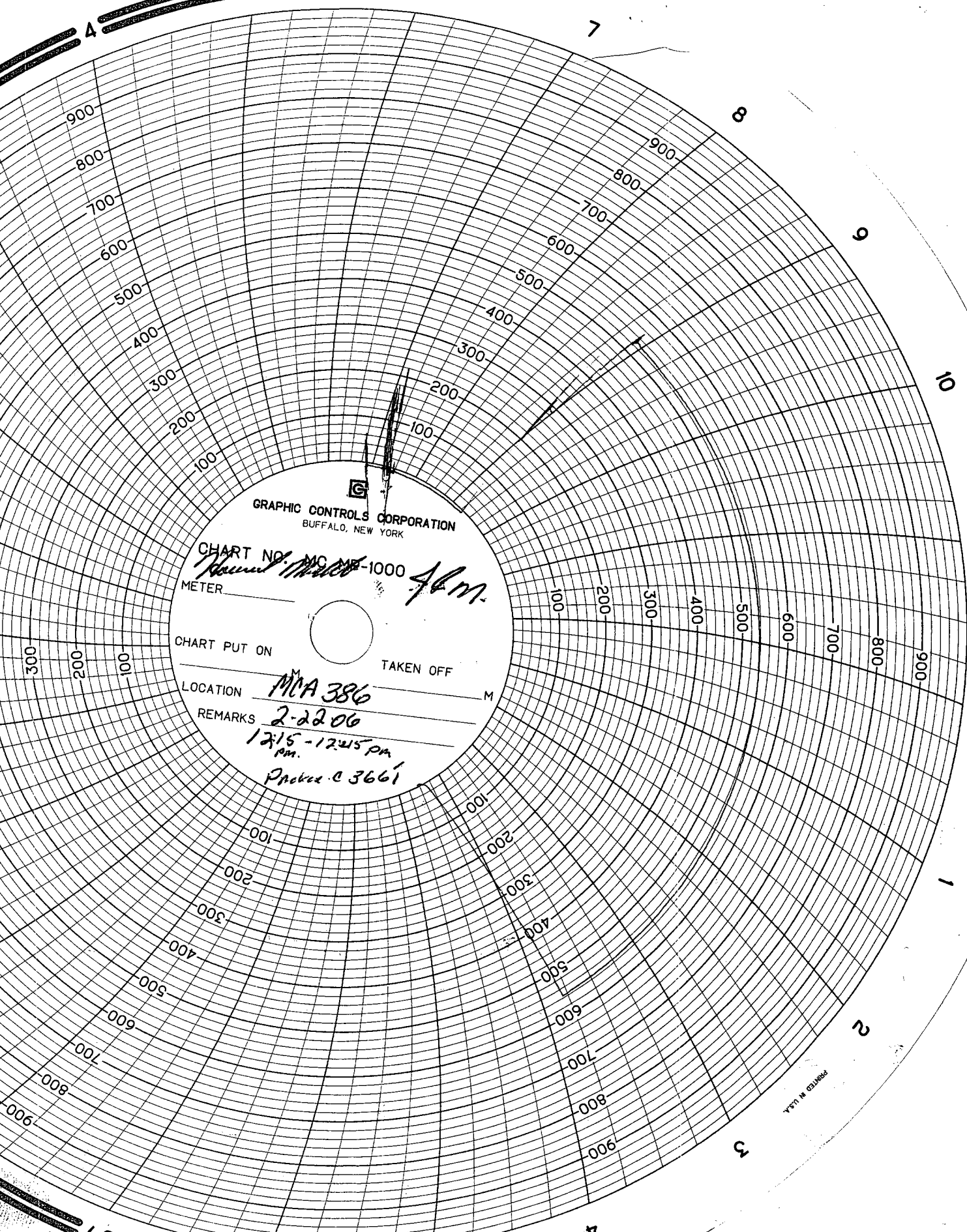
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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MR-1000

METER

CHART PUT ON

TAKEN OFF

LOCATION

MCA 386

REMARKS

2-22-06

12:15-12:45 PM

Predict C 3661

PRINTED IN U.S.A.

Daily summary

ConocoPhillips

MCA 386

Job Type: REPAIR DOWNHOLE FAILURE

API/Bottom Hole UWI 300253110000	Field Name	Area BUCKEYE	County LEA	State/Province NEW MEXICO	Operator CONOCOPHILLIPS	License No.
Original KB Elevation (ft)	Ground Elevation (ft)	KB-CF (ft)	KB-TH (ft)	Spud Date 1/7/1991	Rig Release Date 3/19/1991	

Report Date	Last 24hr Sum	Day Total	Cum Cost
2/16/2006 10:00	BLEED CASING PRESS OF 800 PSI TO FRAC TANK. ROAD NABORS PULLING UNIT TO LOCATION. SPOT RIG. SHUT DOWN DUE TO HIGH WIND. THIS WELL IS IN A NON-COMPLIANCE STATUS WITH NMOCD, NOTIFY NMOCD REP SILVIA DICKEY, ABOUT WORK PLAN AND START DATE.[2/16/2006]		
2/17/2006 00:00	HAVE PJSM WITH DDU DREW AND PUMP TRUCK OPER. WELL CASING AND TBG IS BLED DOWN. TOP OFF TBG WITH 3 BBL 10# BRINE. LOAD CASING WITH 60 BBL 10# BRINE. NIPPLE DOWN WELL HEAD. NIPPLE UP BOP. PACKER APPEARS TO BE IN A RELEASED POSITION. PULL 1 JOINT. WE CAN COME UP HOLE BUT ARE UNABLE TO GO DOWN. WE ALSO ARE SWABBING FLUID BACK ON CASING SIDE. PACKER HAS A TBG PLUG IN IT. WE HAVE PRESS UNDER PACKER/TBG STG. PLANS ARE TO PULL TBG PLUG RELEASE PRESS AND SEE IF PACKER ELEMENTS RELAX. AND COOH. WE ARE SHUT DOWN WAITING ON WIRELINE. WELL CASING OPEN TO FRAC TANK.		
2/20/2006 00:00	HAVE PSJM WITH NABORS AND MCNABB. TOP OFF TBG, TBG PRESS 0 CAS PRESS 0. TOP OFF TBG WITH 10# BRINE. RIG UP FLOW BACK CHOKE ON TBG. MI AND RU JSI WIRELINE. HAVE TAILGATE MEETING. RIG UP LUBRICATOR ON TBG, GIH WITH WIRELINE AND CATCH TBG PLUG. PRESS UP ON TBG WITH PUMP TRUCK TO 2,000 PSI. RELEASE TBG PLUG AND COOH WITH WIRE LINE. RD JSI SERVICES. BEGIN FLOW BACK OFF TBG TO FRAC TANK.		
2/21/2006 00:00	HAVE PJSM. CSG PRESS 0, TBG PRESS 50 PSI. WELL FLOWED BACK @ 400-425 BBL FLUID WATER. PUMPED 40 BBL 10# BRINE DOWN TBG. CHECK PACKER POSITION. PACKER IS FREE. SET PACKER AND PRESS TEST CASING. PRESS UP ON CASING TO 850 PSI. SHUT WELL IN AND MONITOR BACK SIDE PRESS. FOR 1 HOUR. NO LEAK OFF ON CASING. MI JSI AND SET TBG PLUG IN PROFILE NIPPLE IN PACKER ASSEY. RD JSI. RELEASE CSG PRESS AND GET OFF THE ON-OFF TOOL. COOH WITH IPC INJ TBG. SISO		
2/22/2006 00:00	HAVE PJSM. MI RU TBG TESTERS, PICK UP REDRESSED NO-OFF TOOL, SEALS WERE CUT/WASHED OUT FROM PREVIOUS RUN. GIH TESTING TBG TO 5,000 PSI BELOW SLIPS. NO LEAKS IN TBG STG. RD TESTERS. CIRC INHIBITED FLUID [PKR FLUID] STING BACK ON TO PKR ASSEY. PRESS TEST CASING - TOOLS TO 500 PSI, TEST GOOD. NIPPLE DOWN BOP NIPPLE UP WELL HEAD AND INJ LINE. NOTIFY NMOCD REP. SILVIA DICKEY RAN A 30 MIN-500 PSI CHART [GOOD TEST]. SHUT DOWN FOR THE DAY, WELL IS SHUT IN.		
2/23/2006 00:00	HAVE PJSM, RU JSI ON WELL. PRESS UP ON TBG, PULL TBG PLUG AND COOH WITH SLICK LINE. PUT WELL ON INJECTION. RD NABORS DDU.		