Submit 3 Copies To Appropriate District State		
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		May 27, 2004
		WELL API NO. 30–025–35866
		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Grimes (NCT-A)
PROPOSALS.)		0 377 1137 1
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number #26
Texland Petroleum-Hobbs, LLC		113315
3. Address of Operator		10. Pool name or Wildcat
777 Main Street, Suite 3200, Fort Worth, Texas 76102		Hobbs, Upper Blinebry
4. Well Location		
Unit Letter D : 518 feet from the North line and 910 feet from the West line Section 32 Township 195 Range 205 NMPM The County and		
Section 32 Township 185 Range 38E NMPM Lea County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3638'		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DR	
POLE OR ALTER CASING MOLTIFLE COMP	L CASING/CEMEN	I JOB
OTHER: Drill out CIBP	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Texland intends to drill out cement (TOC @ 5775') and CIBP @ 5795' Circ hole clean		
RIH w/production string and return to production		
with the state of the state		
		2021222324
		- TOP
		16 3 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
		(S) (S) (S) (S)
		No.
		NO 1500 97
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Diebio Smith	•	· · · · · · · · · · · · · · · · · · ·
	TITLE Production Ana	
Type or print name Vickie Smith E-mail address: Vsmith@texpetro.com Telephone No. 817-336-27		
For State Use Only OC FIELD REPRESENTATIVE II/STATE MAINAGES		
APPROVED BY: Lay W. Wenk	TITLE	DAMAR 0 1 2006