District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPI	LICATI	ON F	OR	PERMIT	TO DI	RILL, RE-E	ENTER, D	EEPEN	N, PLUGBAC	CK, OR AI	DD A ZONE	
Range Operating New Mexico, Inc. 777 Main St., Ste. 800							-		227588	² OGRID Number 227588		
777 Main St., Ste. 800 Fort Worth, TX 76102							30 – 025-06731					
³ Property Code ³ Property N							lame		/	° W	ell No.	
301558 Euban							<u>k</u>				5	
⁹ Proposed Pool 1							¹º Proposed Pool 2 Hare; San Andres, ⊑aet⊷					
Penrose-Skelly Grayburg									nare, San	Andres, ⊠ aer		
·	T	Т	T	Surface								
UL or lot no. B	Section 22	Towns 215		37E	Range Lot Idn Feet fro 37E 33		0	N	Feet from the 2310	East/West line	County / Lea	
⁸ Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Towns	ship	Range	Lot I	dn Feet fro	m the North/	South line	Feet from the	East/West line	County	
	•				Ad	ditional We	ll Informati	ion				
11 Work	Type Code A			12 Well Type Co	de	¹³ Cable	/Rotary	14	Lease Type Code P	¹⁵ Gr	13 Ground Level Elevation 3424	
16 N	Multiple Y			¹⁷ Proposed Dep 7756	th	¹⁸ Forr Grayburg/S			19 Contractor	²⁰ Spud Date 3-01-06		
Depth to Gro	undwater				Distance from nearest fresh water well				Distance fron	Distance from nearest surface water		
<u>Pit:</u> Line	r: Synthetic		mi	ls thick Clay	Pit V	olume:bbk	<u> </u>	Drilling Me	thod:			
Clos	sed-Loop Sy	stem []				<u> </u>	resh Water	Brine Die	sel/Oil-based	Gas/Air	
				21	Propos	sed Casing a	nd Cement	Progra	m		******	
Hole	Size		Casi	ng Size	Casing	weight/foot	Setting Depth Sacks of Ceme			ment	ent Estimated TOC	
No Ch	ange											
											11-11-11-11	
		<u> </u>										
· · · · · · · · · · · · · · · · · · ·												
22 Deccribe	the propose	d progra	am lf	this application	is to DEE	PEN or PLUG BA	CK give the de	ita on the r	resent productive z	one and propose	d new productive zone.	
						al sheets if necess		ita on the p	resent productive z	one and proposo	a new productive zone.	
1. Drill ou										·		
2. Drill ou	it cement	retaine	er @	4010' '' (San Andro	ss) P noid	dizo			غ ن د ند بر	3:302027		
4. Comm	ingle new	+032 − √San A	Andre	s perfs (4032	2 – 4040') with existing	Grayburg pe	rfs (3824	I – 3896')[≥ ⁽⁵⁾		<i>ট্ট</i> \	
	J			. ,		,	, , ,		/®	1 al	15 / J	
				Permit Ex	pires 1	Year Fron	i Approva			Por Ilm	<u> </u>	
				Date L	Jnle e s	Bytting Uni	derway		lis	400000	25262	
Adding & Och S												
→												
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be												
							Approved by:				•	
constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .												
Printed name							Title:		PE	ROLEUM E	NGINEER	
Title: Sr. Reg. Sp.							Approval Dat	e:	F	Expiration Date:		
E-mail Address: phale@rangeresources.com							5445	A 1 /	Wal: Appr		ina ONLY	
								duce Downhoi				
Date: 2-20-06 Phone: 817-810-1916							d in Santa Fe.					

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		.,							NDDD REFORM	
		\mathbf{W}	ELL LC	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T		
T I	r		² Pool Code	78080	³ Pool Nai	ne				
30	31		50350/96604~ Penrose-Skelly Grayburg/Hare; San Andres, East							
4 Property	Code		6 V	6 Well Number						
30155	8			5						
OGRID	No.		,	Elevation						
22758	8			3424						
			Range Operating New Mexico, Inc.							
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	22	215	37E		330	N	2310	E	Lea	
<u> </u>			11 Bc	ttom Ho	le Location I	f Different Fror	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acr	s 13 Joint o	or Infill 14 C	nsolidation	Code 15 O	rder No.	<u> </u>	•			
40										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

77		STELL POST OF PAR HERE	al .	17
16		330'		¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
		2310'		to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
	:			the proposed bottom hole location or has a right to drill this well at this
			. :	location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
				order heretefore entered by the division.
		110000000000000000000000000000000000000		J. A. C. 220-06
				Signature Date
				5.5
				Paula Hale
				Printed Name
				Sr. Reg. Sp.
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				Data of Survey
				Date of Survey
				Signature and Seal of Professional Surveyor:
				0.27
				Certificate Number
<u> </u>		1	<u> </u>	

Sent: Wed 3/1/2006 9:08 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Muil, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Donna, Paladin has 9 Inactive wells and it owns 61 wells and they are allowed to have only 2 inactive wells - I am asking Gail about this one also.

Pogo has 719 wells and are allowed 7 wells and they have 15 inactive and are purchsing 23 inactive from Arch but they do not appear on Jane's list. I have asked Gail about Pogo to see if she has contacted them. The system has been updated so that whenever an operator tries to do an operator change if they are out of compliance with Rule 40 a Warning appears that they are out of compliance and to contact me. I refer them either to Gail or Daniel. They let me know when to proceed with the operator change. However, Pogo submitted the name change before this was in place. Will let you know what Gail says. All the rest are okay.

From: Mull, Donna, EMNRD

Sent: Wednesday, March 01, 2006 7:42 AM

To: Phillips, Dorothy, EMNRD

Subject: Financial Assurance Requirement

Dorothy, These Operators have Intent to drill in District 1 for approval:

Trilogy Operating Inc, (21602)

Range Operating New Mexico Inc. (227588)

Marbob Energy Corp. (14049)

Paladin Energy Corp. (164070)

Energen Resources Corp (162928) Marathon Oil Co. (14021)

BTA Oil Producers (3002)

Northstar Operating Co. (152527)

EverQuest Energy Corp (212929)

Yates Petroleum Corp (35575)

Arch Petroleum Inc, (962)

Chevron USA Inc (4323)

Pogo Producing Co. (17891)

Please check if the Financial Assurance Requirements are OK for these operators to drill. Thanks Donna