District I 1625 N. Freno District II 1301 W. Gran District III 1000 Rio Bra District IV 1220 S. St. Fr	nd Avenue, . zos Road, A rancis Dr., S	State of New Mexico Energy Minerals and Natural Resour Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-101 May 27, 2004 Submit to appropriate District Office					
APPL	ICATI	UN FO	Operator Name			ENTE	<u>R, DI</u>	SEPE!	N, PI	UGBA(² OGRID	Number	
		YAT	TES PETROLEUM 105 South Fou		TION				, , , , ,		0255	575	r
			Artesia, New Me	xico 88210				and the second			³ API N 30 -02	umber 25-210	26
Prope	Property Code			Property Name Maljamar APB State					• Well No.				
17,			Proposed Pool 1						¹⁰ Proposed Pool 2				
		Wild	łcat Mississippi	an	7 5								
UL or lot no.	Section	Township	Range	Lot Id	Surface			outh line	Fe	et from the	East/Wes	t line	County 🖌
P	34	16S	32E		660			uth		660'	Eas		Lea
	T		⁸ Propos	sed Botto	m Hole Locat	ion If I	Differer	nt From	Surfa	ce			
UL or lot no.	Section	Township	Range	Lot Id	n Feet fro	m the	North/S	outh line	Fe	et from the	East/Wes	st line	County
L.,	I		· · · · · · · · · · · · · · · · · · ·	Ado	litional We		rmati						
1	Type Code pening		¹² Well Type Cod G	e	¹³ Cable F			1	¹⁴ Lease	Type Code S		¹⁵ Grou	nd Level Elevation 4287'
¹⁶ N	fultiple		17 Proposed Dept	h	¹⁸ For	mation			¹⁹ Co	ntractor			²⁰ Spud Date
Depth to Gro	No undwater: 2	00'+	13,100'		from nearest fres		well: Mo	ore than			n nearest su	irface w	ater: more than
<u>Pit:</u> Liner	: Synthetic	<u> 12</u>	mils thick Clay	1000' Pit Vo	lume:24,000_bbl	ls	D	rillin <u>g M</u>	ethod:	1000'			/
Clos	ed-Loop Sys	stem					<u>F</u> 1	resh Wate	<u>r 🛛 I</u>	Brine 🗌 Die	sel/Oil-bas	ed 🗌	Gas/Air
			21	Propose	ed Casing a	nd Ce	ment	Progra	ım				
Hole S			sing Size		weight/foot		etting D	•		Sacks of Ce	ment		Estimated TOC
17.5			3.375"		18# 642'-in place 425 0 12# 4499'-in place' 1875 935'		-						
8.75			3.625" 5.5"	32# 4499'-in place' 1875 17# 13,100' 1525			TOC 4000'						
0.75			5.5		1 ///		15,10	<u> </u>				<u> </u>	100 1000
Describe the	blowout pr	evention pr	ogram, if any. Use	additional	sheets if necess	ary.							new productive zone.
pulling un to test the Intermedia and stimul	it. A drill Mississip ite casing ated as ne H2S is a	ling rig w pian/inte is in placed to ga	rill then be mov rmediate forma te at 4499'and in production. d. <u>BOPE PRO</u>	ved in to o tions usin cement to <u>MUD PI</u> OGRAM	clean out the ng a 7 7/8" b op is 935'. If <u>ROGRAM:</u> : A 5000#	well to it. Th f comm The m BOPR	the orthere are here are lercial, ud prog will b	iginal T e 642' o produc gram w be insta	D of of surf tion c vill be illed o	12,100' an face casing asing will 9.6 to 10.0	d then de in place be ran ar) SW Ge	eepen e and d cerr l/Starc	tely 6125' with a the TD to 13,100' cement circulated. hented, perforated, ch from surface to d tested daily for
operationa	.1.		Pe	mit E	oires 1 Y	ear Fi	rom A	pprov	V&I				
				Data	Únlæs Dri F	Jeer		in O					
			on given above is t		nplete to the 🗡	r ser	<u></u>		CON	SERVAT	TION D	IVIS	ION
constructed	according	to NMOCI	further certify tha D guidelines 🔲, a proved plan 🔲.			Approv	ved by:		Z	No la			
Printed name	: Clifton	R. May	Clifte	R. r	nan	Title:				7		Thoi	
Title: Regu						Appro	va NPA19	0.1	2000	E	xpiration I		EUM ENGINEER
E-mail Addr	ess: cliff@	ypcnm.c	om				THAN	. • 1	ZUUD	· · · · · ·			
Date: Febr	Date: February 20, 2006 Phone: (505) 748-4347					Conditions of Approval Attached							



	-1					THIS FORM			B 2006	30 37	5/1/
		3227	AS / RUC / IUA	S FOR COM	SECTIO				2010	A.	/
Operator	_	_			Lease			2211	Vel	No.	
Gu Unit Letter	LF OIL		Township		Rea	ALJAMAR	County	EP UNI	168492	1	
Р		34	16	SOUTH		32 EAST	LE	•	· ····································		
Actual Foote 660		on of Vell: t from the	SOUTH	line and	660	in a second for	et from the	EAST	line		
Ground Leve		Producing	Formation		Pool				Dedicated	Acreage:	
		Pa	Popp			1deat	· .			40	Åc
Owser						Land Descrip	tion				
			SECT	ON B				ר	CERTIFIC	ATION	
								in SECT plete to belief. Name Position	Certify that ION A above the best of s C. D. BORL	is true (ny knowl) NED 134 AND	and c edge
								Company	011 Corp		
· .		 				-		Noven	ber 19, 1	1964	
			POL REG. PROP.	JINEER &			× 660' ~	shown or plotted f surveys and corr and beli Date Sur NO Register		SECTION es of act or under i the sam at of my i	V B w wal my e is u kaow

r .



Typical 5,000 psi choke manifold assembly with at least these minimun features







.

The sender of this message has requested a read receipt. Click here to send a receipt.							
Muli, Doni	na, EMNRD						
From:	Phillips, Dorothy, EMNRD	Sent: Wed 3/1/2006 9:08 AM					
To:	Mull, Donna, EMNRD						
Cc:							
Subject:	RE: Financial Assurance Requirement						
Attachmen	ts:						

Donna, Paladin has 9 Inactive wells and it owns 61 wells and they are allowed to have only 2 inactive wells - I am asking Gail about this one also.

Pogo has 719 wells and are allowed 7 wells and they have 15 inactive and are purchsing 23 inactive from Arch but they do not appear on Jane's list. I have asked Gail about Pogo to see if she has contacted them. The system has been updated so that whenever an operator tries to do an operator change if they are out of compliance with Rule 40 a Warning appears that they are out of compliance and to contact me. I refer them either to Gail or Daniel. They let me know when to proceed with the operator change. However, Pogo submitted the name change before this was in place. Will let you know what Gail says. All the rest are okay.

From: Mull, Donna, EMNRD Sent: Wednesday, March 01, 2006 7:42 AM To: Phillips, Dorothy, EMNRD Subject: Financial Assurance Requirement

Dorothy, These Operators have Intent to drill in District 1 for approval:

Trilogy Operating Inc, (21602) Range Operating New Mexico Inc. (227588) Marbob Energy Corp. (14049) Paladin Energy Corp. (164070) Energen Resources Corp (162928) Marathon Oil Co. (14021) BTA Oil Producers (3002) Northstar Operating Co. (152527) EverQuest Energy Corp (212929) Yates Petroleum Corp (35575) Arch Petroleum Inc, (962) Chevron USA Inc (4323) Pogo Producing Co. (17891)

Please check if the Financial Assurance Requirements are OK for these operators to drill. Thanks Donna

ł