

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address BTA Oil Producers 104 S. Pecos Midland, TX 79701		² OGRID Number 003002
³ Property Code 26672		⁵ Property Name Burgundy, 20005 JV-P
		⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	21S	34E		1548	N	660	W	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1

Grama Ridge, Bone Spring West *Northeast*

¹⁰ Proposed Pool 2

¹¹ Work Type Code P	¹² Well Type Code G	¹³ Cable/Rotary	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3671'
¹⁶ Multiple No	¹⁷ Proposed Depth 13353'	¹⁸ Formation Bone Spring Carbonate	¹⁹ Contractor	²⁰ Spud Date ASAP

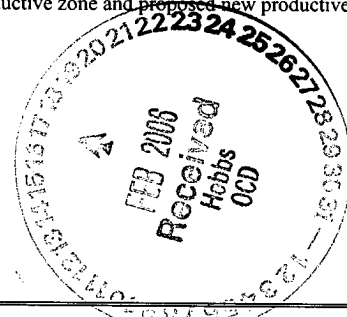
²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	54.5#	1297'	1025	Circ
12-1/4"	9-5/8"	40#	5272'	1540	Circ
8-3/4"	7"	29#	11400'	600	1700'
	5"	18#	10971-13343'	220	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

See Attached

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plugback



²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Pam Inskeep</i>		Approved by: <i>[Signature]</i>	
Printed name: Pam Inskeep		Title:	
Title: Regulatory Administrator		Approval Date: MAR 01 2006 PETROLEUM ENGINEER	
Date: 02/10/2006	Phone: (432) 682-3753	Conditions of Approval:	
		Attached <input type="checkbox"/>	

Attachment to C-101
BTA Oil Producers
20005 JV-P Burgundy #1
30-025-35178

Item No. 22.

This well currently produces from the Wildcat, Wolfcamp Field. The current rate of production is 2 BOPD, 6 BWPD, and 3 MCFD.

BTA proposes to plug back and test the Bone Spring Carbonate Zone in this well as follows:

1. MIRU. ND WH. NU BOP.
2. POH w/rods, pmp & tbg.
3. RIH w/CIBP for 5" liner to +/- 11380'. Cap w/40' cmt.
4. RIH w/CIBP for 7" csg to +/- 10950'. Cap w/40' cmt
5. Load hole w/2% KCL wtr.
6. Run CBL log from 7500-6500'.
7. Perf 10787-10818'.
8. RIH w/ret pkr & SN above pkr for 7" csg. Spot pkr @ 10818' Spot 300 gal 15% NEFE acid to pkr.
9. Raise pkr & set @ +/- 10625'.
10. Acidize w/3200 gals 15% NEFE.
11. Flow back and swab to evaluate.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35178	Pool Code 28435	Pool Name Grama Ridge, Bone Spring, West
Property Code	Property Name 20005 JV-P BURGUNDY	Well Number 1
OGRID No. 003002	Operator Name BTA OIL PRODUCERS	Elevation 3671

Surface Location

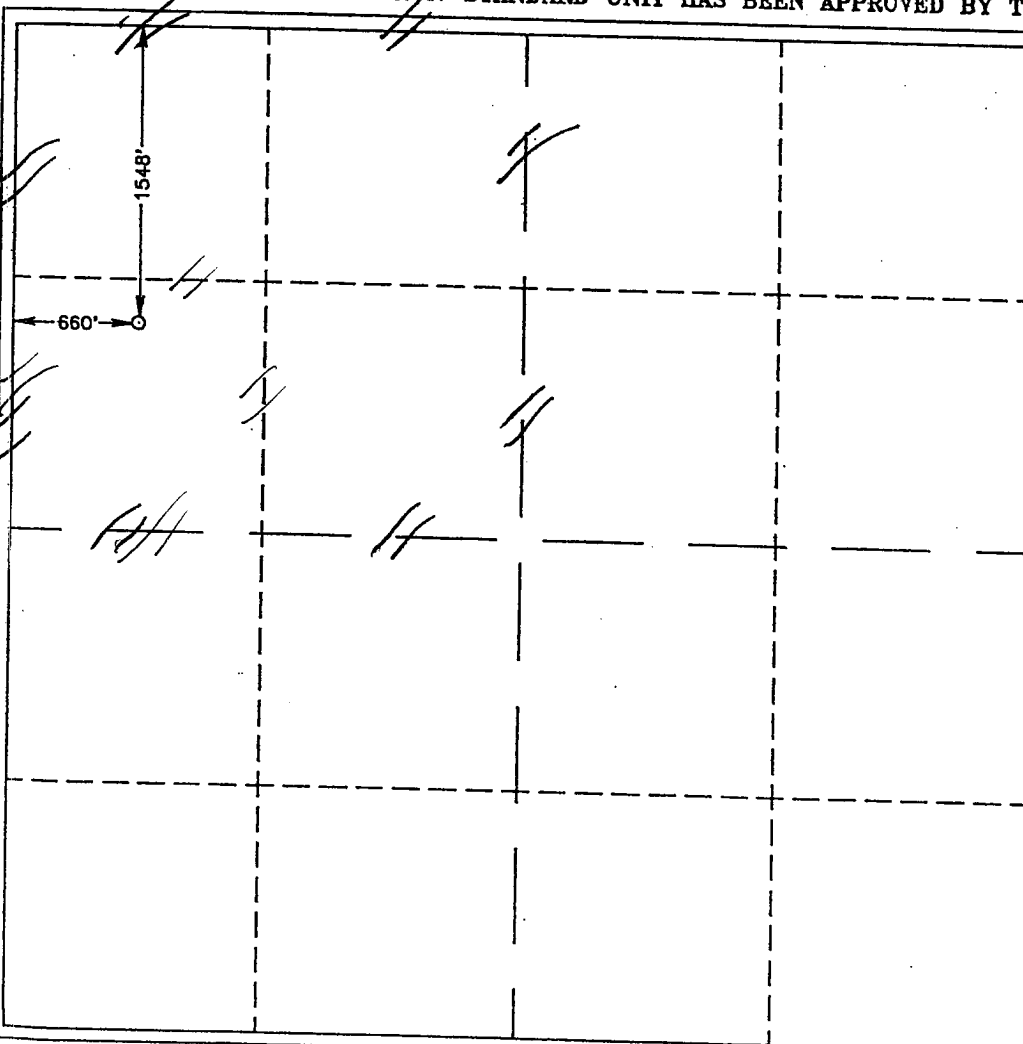
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	21 S	34 E		1548	NORTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 160.42	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.

Pam Inskeep
Signature

Pam Inskeep
Printed Name

Regulatory Administrator
Title

02/10/2006
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 14, 2000

Date Surveyed JLP

Signature & Seal
Professional Surveyor
NEW MEXICO
3239
W.O. Num. 00-11107
Certificate No. RONALD EIDSON, 3239
EIDSON, 12641
McDONALD, 12185

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Wed 3/1/2006 9:08 AM

Donna, Paladin has 9 Inactive wells and it owns 61 wells and they are allowed to have only 2 inactive wells - I am asking Gail about this one also.

Pogo has 719 wells and are allowed 7 wells and they have 15 inactive and are purchasing 23 inactive from Arch but they do not appear on Jane's list. I have asked Gail about Pogo to see if she has contacted them. The system has been updated so that whenever an operator tries to do an operator change if they are out of compliance with Rule 40 a Warning appears that they are out of compliance and to contact me. I refer them either to Gail or Daniel. They let me know when to proceed with the operator change. However, Pogo submitted the name change before this was in place. Will let you know what Gail says. All the rest are okay.

From: Mull, Donna, EMNRD
Sent: Wednesday, March 01, 2006 7:42 AM
To: Phillips, Dorothy, EMNRD
Subject: Financial Assurance Requirement

Dorothy, These Operators have Intent to drill in District 1 for approval:

Trilogy Operating Inc, (21602)
Range Operating New Mexico Inc. (227588)
Marbob Energy Corp. (14049)
Paladin Energy Corp. (164070)
Energen Resources Corp (162928)
Marathon Oil Co. (14021)
BTA Oil Producers (3002)
Northstar Operating Co. (152527)
EverQuest Energy Corp (212929)
Yates Petroleum Corp (35575)
Arch Petroleum Inc, (962)
Chevron USA Inc (4323)
Pogo Producing Co. (17891)

Please check if the Financial Assurance Requirements are OK for these operators to drill. Thanks Donna