District 1
1025 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

Form C-144

For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ⊠ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☒ Telephone: 432-661-5369 Operator: Latigo Petroleum, Inc. e-mail address: bhearne@latigopetro.com Address: 2121 French Drive Hobbs, New Mexico 88240 Facility or well name: North Lusk 32 State #5 API#: 30-025-36982 Unit Letter (UL): M Qtr/Qtr: SW1/4 SW1/4 Section: 32, T18S, R32E Latitude: N 32\*41'54.82" Longitude: W 103\*47'40.42" NAD: 1927 ☐ 1983 ☐ WGS 84 ☒ Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐ Pit Below-grade tank Type: Drilling ☑ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Volume: bbl Type of fluid Lined Unlined Construction material: Liner type: Synthetic ☑ Thickness 12 mil Clay □ Double-walled, with leak detection? Yes If not, explain why not. Pit Volume: ~3,000 bbl Depth to ground water (vertical distance from bottom of pit to seasonal high water Less than 50 feet (20 points) elevation of ground water.) greater than 100 feet or intermittent as evidenced by 50 feet or more, but less than 100 feet (10 points) lack of wells within a one mile radius. 100 feet or more ( 0 points)  $\boxtimes$ Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic water No  $\boxtimes$ ( 0 points) source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) П Distance to surface water: (horizontal distance to all wetlands, playas, irrigation 200 feet or more, but less than 1,000 feet (10 points) canals, ditches, and perennial and ephemeral watercourses.) 1.000 feet or mon ( 0 points)  $\boxtimes$ Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \( \bar{\sqrt{Q}} \) offsite \( \bar{\sqrt{Q}} \) If offsite, name of facility\_ \_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🗌 If yes, show depth below ground ft, and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: It is proposed to close this pit consistent with the NMOCD Pit and Below-Grade Tank Guidelines, November 1, 2004 as promulgated under NMOCD Rule 50 (19.15.2.50 NMAC). Pit Status: Liner intact \( \sum \) Liner punctured or torn \( \superstandard{\subset} \) Method of Closure: A portion of the pit contents will be excavated and placed in a deep burial trench located east of and adjacent to the reserve pit. Prior to placing any drilling mud in the deep burial pit, the pit will be lined with a 12-mil liner with sufficient material left over to fold over the contents of the pit upon completion of transferring the mud. Upon the deep burial pit contents being stiffened as required, the edges of the liner will be folded over the edges of the stiffened mud and cuttings and the pit will be covered with a 20-mil thick impervious, reinforced synthetic or fabricated liner meeting ASTM standards that is designed to be resistant to the material encapsulated. The liner will then be covered with a minimum of three feet of clean soil or like material that is capable of supporting native plant growth. The remaining contents of the reserve pit will be stiffened and encapsulated on site. Encapsulation will consist of mixing earthen materials with the pit contents, as necessary to stiffen the pit contents sufficiently to provide physical stability and support the pit cover. Upon the pit contents being stiffened as required, the edges of the liner will be folded over the edges of the stiffened mud and cuttings and the pit will be covered with a 20-mil thick impervious, reinforced synthetic or fabricated liner meeting ASTM standards that is designed to be resistant to the material encapsulated. The liner will then be covered with a minimum of three feet of clean soil or like material that is capable of supporting native plant growth I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or belowgrade tank will be closed according to NMOCD guidelines 🏻 ,a general permit 🖎 ,or an (attached) alternative OCD-approved plan 🗀 . \_Printed Name/Title \_\_Bill Hearne Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name/Title GARYW. WINK STAFFMER Signature Hayw. Wink 3/1/06



7 February 2006

Mr. Larry Johnson, Environmental Engineer New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Environmental Bureau 1625 North French Hobbs, New Mexico 88240

Re: Initial C-144

Latigo Petroleum, Inc. North Lusk 32 State #5 (Ref. #110023)

UL-M, Section 32, Township 18 South, Range 32 East Latitude: N 32°41'54.82" and Longitude: W 103°47'40.42"

Dear Mr. Johnson:

Environmental Plus, Inc. (EPI), on behalf of the Latigo Petroleum, Inc. (Latigo) submits the enclosed New Mexico Oil Conservation Division (NMOCD) form C-144 and supporting information. Latigo is proposing to close the drill pit at the above-referenced well site in accordance with the "NMOCD Pit and Below-Grade Tank Guidelines, November 1, 2004". Please direct all official communications to:

Latigo Petroleum, Inc.
Bill Hearne
2121 French Drive
Hobbs, New Mexico 88240
Telephone: (432) 661-5369
bhearne@latigopetro.com

Should you have any questions or concerns, please feel free to contact me at (505) 394-3481 or via e-mail at <u>iolness@envplus.net</u>. Mr. Bill Hearne's contact information is listed above.

Sincerely,

ENVIRONMENTAL PLUS, INC.

Iain Olness, P.G. Hydrogeologist

cc: Bill Hearne, Latigo Petroleum, Inc. - Hobbs, NM

File

Enclosures: Topographical Map

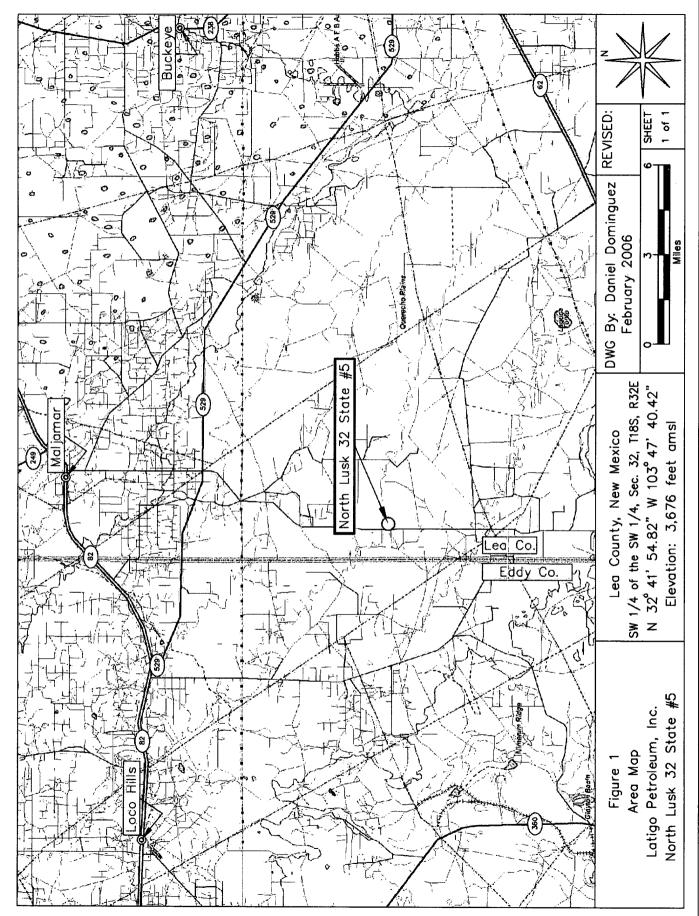
Site Location Map

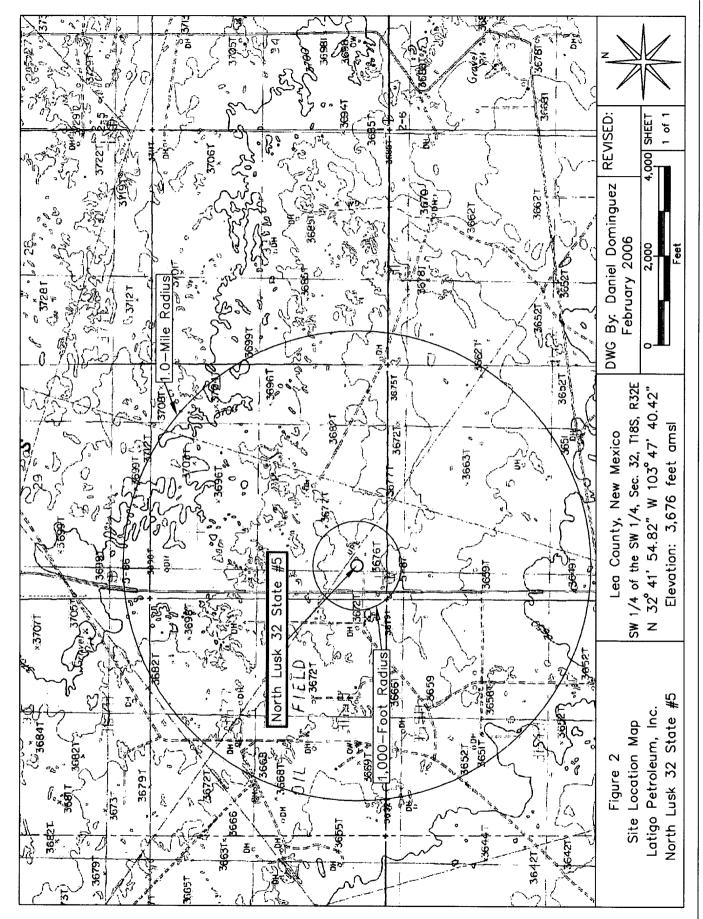
Site Map

Proposed Deep Burial Pit Location

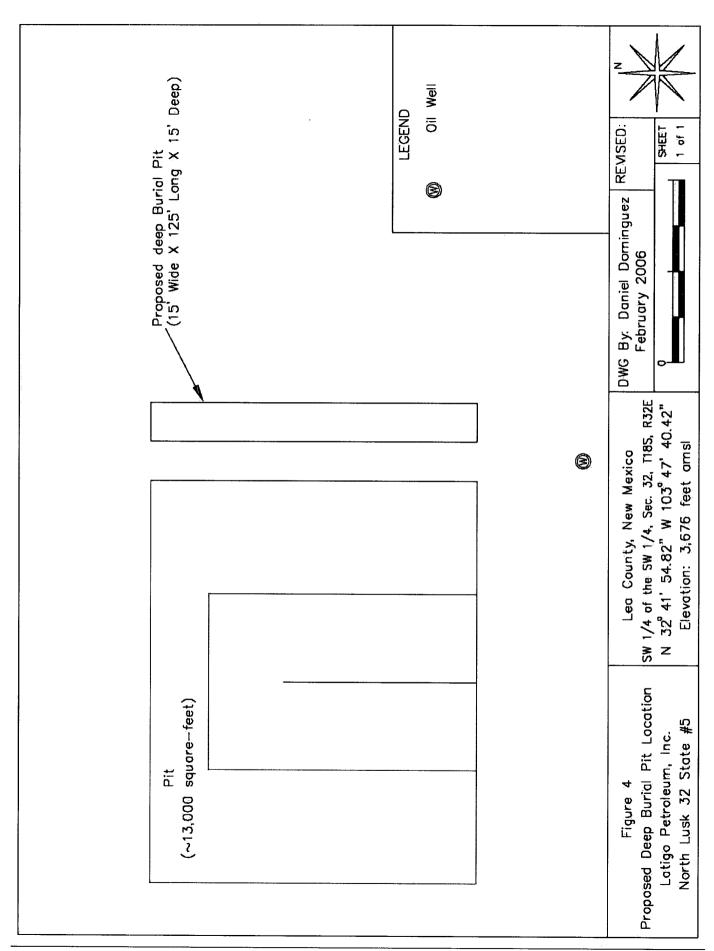
Photographs

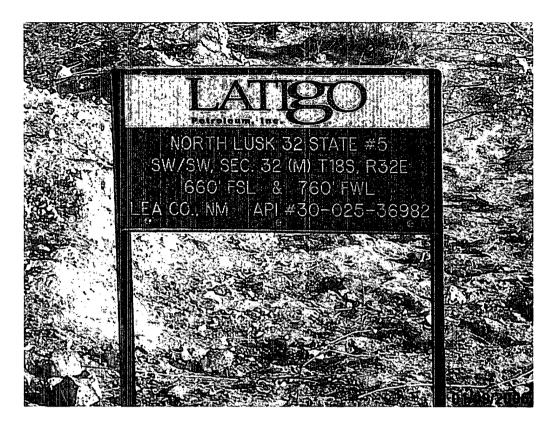
NMOCD Form C-144



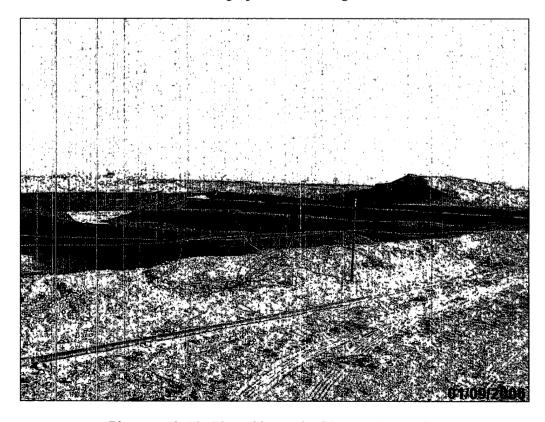


North Lusk 32 State #5 110023

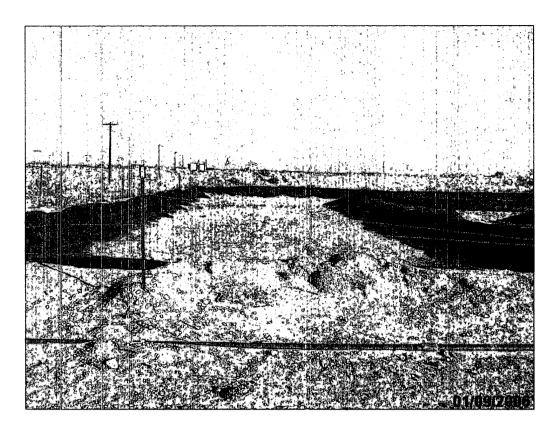




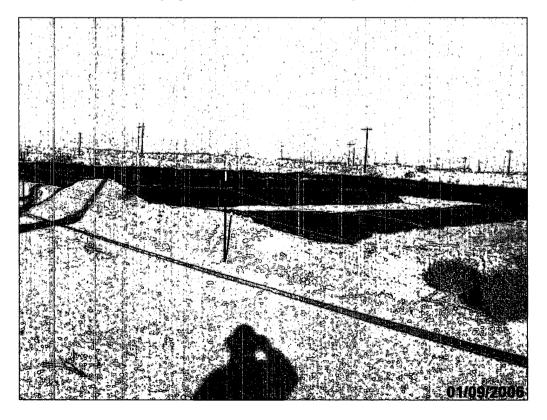
Photograph #1-Lease Sign.



Photograph #2- Pit and berm, looking northeasterly.



Photograph #3-Pit and berm, looking northerly.



Photograph #4-Pit and berm, looking northwesterly.