

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-37382
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1431
7. Lease Name or Unit Agreement Name: Sunflower 28 State
8. Well Number 2
9. OGRID Number 192463
10. Pool name or Wildcat Vacuum Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>M</u> : <u>690</u> feet from the <u>south</u> line and <u>1160</u> feet from the <u>west</u> line Section <u>28</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4064'</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

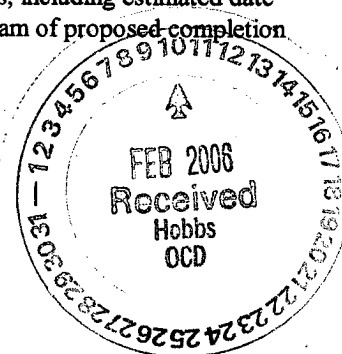
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/8/06

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 01 2006

Conditions of Approval, if any:

Well: SUNFLOWER 28 STATE 0002**Date: 10/28/2005****Daily Operations Report**

Ftnh Rigging Up & Pre-Spud Rig Inspection, OK!

Spudded 17 1/2" Hole, Drlg f/40'-289'

Run Totco @ 239' = 1/4 Deg

Drlg f/ 289'- 515', TD 17 1/2" Hole @ 515'

Circ Hole Clean

TOH to Run Csg, L/D Bit, & BHA

R/U Laydown machine & Csg Crew, Run 12 Jts- 13 3/8", 48#, H-40 Csg, Shoe Set @ 515'

Circ Thru Csg, R/D Csg Crew & Laydown Machine

R/U Howco, Mixed & Pmpd 305 Skis Lead & 250 Skis Tail, Displaced, Bumped Baffle, Circ 220 Skis Cmt To Surf.

WOC

Cut Conductor, Rough Cut Csg, & Final Cut on Csg

Slip & Weld on "A" Section Wellhead, Tested Void to 1200 PSI

Date: 10/29/2005**Daily Operations Report**

P/U & Set Hydrill Divetor BOP

R/U Bellnipple & Flowline, R/U & Function Test Accumulator

M/U & P/U 12 1/4" Drlg BHA

TIH & Tag Cmt @ 440'

Tested Csg to 500PSI, Held OK!

Drlg Cmt & Baffle f/440'-515'

Drlg New Form f/515'-1056'

Ran Survey @ 1006' = 1.0 Deg

Drlg f/1056'-1457'

Unplug Shakers trough & repair Transfer Pump

Drg f/1457'-1504'

Running Survey @ 1454'

Date: 10/30/2005**Daily Operations Report**

24 Hr Summary: Ran Survey, Drlg f/1504'-2780'

Date: 10/31/2005**Daily Operations Report**

24 Hr Summary: Drlg f/2780'-3015', Rig Repair, Drlg f/3015'-3025', TOH f/ Bit.

Date: 11/01/2005**Daily Operations Report**

24 Hr Summary: Ftnh Round Trip F/ Bit #3, Wash & Ream To Bottom, Drlg F/3025'-3314'.

Date: 11/02/2005**Daily Operations Report**

24 Hr Summary: Drlg f/3314'- 3602' & Ran Survey

Date: 11/03/2005**Daily Operations Report**

24 Hr Summary: Drlg f/3602'-3829' & Rig Repair

Date: 11/04/2005**Daily Operations Report**

24 Hr Summary: Drlg f/3829'-4116' & Ran Survey

Date: 11/05/2005**Daily Operations Report**

24 Hr Summary: Drlg f/4116'-4365' & Service Rig

Date: 11/06/2005**Daily Operations Report**

24 Hr Summary: Drlg f/ 4365'-4610', & Ran Survey

Date: 11/07/2005**Daily Operations Report**

24 Hr Summary: Drlg f/ 4610'- 4898' & Service Rig

Date: 11/08/2005**Daily Operations Report**

Drlg f/ 4898'- 4910'

R/U Davis Fluid Caliper Equipment & Run Open Hole Fluid Caliper

Drlg f/ 4910'- 4949'

Service Rig

Drlg f/ 4949'-5016', TD 12 1/4" Hole @ 5016' @ 13:00 Hrs

Circ Hole Clean

Drop Totco & TOH

R/U Laydown Machine & lay down DC's

P/U & Ran 44 jts 9 5/8", 40#, K-55, LT&C (1893'), Followed by 72 jts 9 5/8", 40#, J-55, LT&C (3127').

R/U & Wash 60' to Bottom w/ Csg, Float Shoe @ 5016', Float Collar @ 4971'.

Circ Thru Csg & R/D Casing Crew & Laydown Machine.

R/U Halliburton, Tested Lines to 3000 PSI, Held OK!, Started Pumping Lead Cmt

Date: 11/09/2005**Daily Operations Report**

Contd to Cmt 9 5/8" Csg, Mixed & Pumped 20 Bbls Fresh Wtr Spacer Followed by 538 Bbls (1090 Skis) Lead Cmt (Interfill "C" w/ 0.25 PPS Floccle + 5 PPS Gilsomite, Wt = 11.5 PPG, Yld = 2.78 Cuft/Sk), Tail w/ 47 Bbls (200 Skis) (Premium Plus w/ 2% CaCl2, Wt = 14.8 PPG, Yld = 1.32 Cuft/ Sk), Displaced Plug w/ 384 Bbls, Bumped Plug w/ 1500 PSI, Check Floats Held OK!, Circ 155 Skis Cmt to Surface.

N/D BOP

Set Slips on 9 5/8" Csg w/ 82K, Rough Cut Csg, Remove BOP

Final Cut on Csg, Install "B" Section of Wellhead, Tested Void to 2000 PSI, Held OK!.

N/U 11" x10M BOP Stack, R/U Rotating Head & Flow Line

Tested BOP's Rams, Choke Manifold, Kill Line, Stand Pipe, Stand Pipe Manifold, & All Floor Valves to 250 PSI Low & 5000 PSI HI, All Held OK!, Tested Hydrill to 250 PSI Low & 2500 PSI HI, Held OK!,

P/U New 8 3/4" Bit & Drlg Assembly, R/U Laydown Machine & P/U 28 DC's.

R/D Laydown Machine

TIH w/ 8 3/4" Drig Assembly

Tag Cmt @ 4969', Drill Out Cmt & Float Equip f/ 4969' - 5010'

Closed Pipe Rams, Pressure Tested Csg to 1500 PSI, Held OK!

Drill Out Cmt & Float Shoe f/ 5010' - 5016'

Drill New Formation f/ 5016' - 5026'

Date: 11/10/2005

24 Hr Summary: TEST SHOE TO 11.5 PGM, DRILLING AND SURVEY

Daily Operations Report

Date: 11/11/2005

24 Hr Summary: DRILLING

Daily Operations Report

Date: 11/12/2005

24 Hr Summary: DRILLING

Daily Operations Report

Date: 11/13/2005

24 Hr Summary: DRILLING

Daily Operations Report

Date: 11/14/2005

24 Hr Summary: DRILLING

Daily Operations Report

Date: 11/15/2005

24 Hr Summary: Drig f/ 8085' - 8401', TOH f/ bit # 5

Daily Operations Report

Date: 11/16/2005

24 Hr Summary: FnsH TIH w/ Bit # 5, Wash to Bottom, Drig f/ 8401' - 8735' & Ran Survey.

Daily Operations Report

Date: 11/17/2005

24 Hr Summary: Drig f/ 8735' - 9147' & Run Survey

Daily Operations Report

Date: 11/18/2005

24 Hr Summary: Drig f/ 9147' - 9544' & Service Rig

Daily Operations Report

Date: 11/19/2005

24 Hr Summary: Drig f/ 9544' - 10050' & Ran Survey

Daily Operations Report

Date: 11/20/2005

24 Hr Summary: Drig f/ 10050' - 10584' & Ran Survey

Daily Operations Report

Date: 11/21/2005

24 Hr Summary: Ran Survey's, Drig f/ 10584' - 11082'

Daily Operations Report

Date: 11/22/2005

24 Hr Summary: Drig f/ 11082' - 11290' , Ran Surveys & Started TOH f/ Bit # 6

Daily Operations Report

Date: 11/23/2005

24 Hr Summary: Contd TOH w/Bit # 5, L/D & C/O Combo Assembly, P/U New Bit # 6, TIH w/ Bit & BHA, Cut Drig Line, Contd TIH, Wash & Ream to Bottom, Drig f/ 11290' - 11368'

Daily Operations Report

Date: 11/24/2005

24 Hr Summary: DRLG f/ 11368' - 11542' , RIG REPAIR & RAN SURVEY

Daily Operations Report

Date: 11/25/2005

24 Hr Summary: DRLG f/ 11542' - 11668' & RAN SURVEYS

Daily Operations Report

Date: 11/26/2005

24 Hr Summary: DRLG f/ 11668' - 11794' & RAN SURVEY

Daily Operations Report

Date: 11/27/2005

24 Hr Summary: DRLG f/ 11794' - 11860' & SERVICE RIG
PICK UP AND CHECK FOR FLOW (NO FLOW), & BOP DRILL

Daily Operations Report

Date: 11/28/2005

24 Hr Summary: DRLG f/ 11860' - 11911' & SERVICE RIG

Daily Operations Report

Date: 11/29/2005

24 Hr Summary: DRLG f/ 11911' - 11975' & RAN SURVEY

Daily Operations Report

Date: 11/30/2005

24 Hr Summary: DRLG f/ 11975' - 11981', DROP TOTCO, TOH f/ BIT, INSPECT DC's, L/D ONE DC, TIH w/ NEW BIT, WASH & REAM TO BOTTOM, DRLG f/ 11981' - 12013'

Daily Operations Report

Date: 12/01/2005

24 Hr Summary: DRLG f/ 12013' - 12082' & RIG REPAIR

Daily Operations Report

Date: 12/02/2005

24 Hr Summary: DRLG f/ 12082' - 12128' & SERVICE RIG

Daily Operations Report

Date: 12/03/2005

24 Hr Summary: DRLG f/ 12128' - 12247' & SERVICE RIG

Daily Operations Report

Date: 12/04/2005

24 Hr Summary: DRLG f/ 12247' - 12400' & RAN SURVEY

Daily Operations Report

Date: 12/05/2005

24 Hr Summary: DRLG f/ 12400' - 12526' & RAN SURVEY

Daily Operations Report

Date: 12/06/2005

24 Hr Summary: DRLG f/ 12526' - 12552', SHORT TRIP 20 STD's FOR RIG REPAIR, DRLG f/ 12552' - 12627'

Daily Operations Report

Date: 12/07/2005

24 Hr Summary: DRLG f/ 12627' - 12741' & SERVICE RIG

Daily Operations Report

Date: 12/08/2005

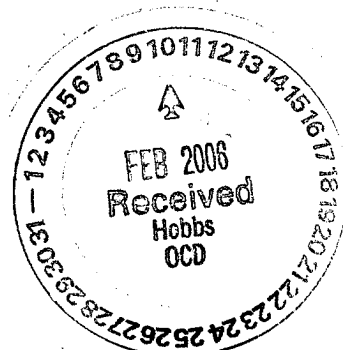
24 Hr Summary: DRLG f/ 12741' - 12874', SERVICE RIG, RAN SURVEY, & HYDROMATIC FROZE

Daily Operations Report

Date: 12/09/2005

24 Hr Summary: DRLG f/ 12874' - 13019' & SERVICE RIG

Daily Operations Report



Date: 12/10/2005

Daily Operations Report

24 Hr Summary: DRLG # 13018' - 13031', ROUND TRIP # BIT, WASH TO BOTTOM, DRLG # 13031' - 13078'

BOP DRILL

Date: 12/11/2005

Daily Operations Report

24 Hr Summary: DRLG # 13078' - 13248' & SERVICE RIG

Date: 12/12/2005

Daily Operations Report

24 Hr Summary: DRLG # 13248' - 13387', & SERVICE RIG

Date: 12/13/2005

Daily Operations Report

24 Hr Summary: DRLG # 13387' - 13480', TD @ 3/4" HOLE @ 13480', CIRC BOTTOMS-UP, CIRC W/O LOGGING TRUCK.

Date: 12/14/2005

Daily Operations Report

CONTD TO CIRC & W/O LOGGING TRUCK.

DROP TOTCO & SLUG DP

TOH # LOGS

R/U BAKER ATLAS WIRELINE TRUCK, P/U & RIH w/ TRIPLE COMBO LOGGING TOOL, STARTED LOGGING OPEN HOLE, LOGGING TOOL FAILURE.

W/O LOGGING TOOLS

FNSH RUNNING OPEN HOLE LOGS, & R/D BAKER ATLAS WIRELINE TRUCK

Date: 12/15/2005

Daily Operations Report

CONTD TO TIH

SLIP & CUT 137' OF DRLG LINE

SERVICE RIG

CONTD TO TIH

WASH & REAM 40' TO BOTTOM (HAD 7' OF FILL).

EQUIPMENT REPAIR (RETIGHTEN ROTATING HEAD)

CIRC BOTTOMS-UP

R/U L/D MACHINE & POH L/D DP & DC's.

R/U CASING CREW & CASING TONGS, R/U FLOOR TO RUN CSG.

P/U & START RUNNING 5 1/2" CASING.

Date: 12/16/2005

Daily Operations Report

FNSH RUNNING CSG, RAN 27 jts (1122.27') - 5 1/2", 17#, HCP-110, 8rd, LT&C, 49 jts (2087.58') - 5 1/2", 17#, P-110, 8rd, LT&C, 251 jts (10313.34') - 5 1/2", 17#, L-80, 8rd, LT&C, CSG DRESSED w/ WEATHERFORD FLOAT SHOE @ 13477', FLOAT COLLAR @ 13434', & D.V. TOOL @ 8537'.

RU HALLIBURTON CEMENTING HEAD & CEMENTING LINES

CIRC THRU CSG (TWO CSG VOLUMES), & R/D L/D MACHINE AND CSG CREW.

R/U & TESTED CMT LINES TO 4000 PSI, MIXED & PUMPED 10 BBLS FRESH WTR, 24 BBLS SUPERFLUSH, 10 BBLS FRESH WTR SPACER, MIXED & PUMPED on 1st STAGE, LEAD of 319 BBLS (850 SKS) INTERFILL "H" w/ 0.2% HR-7 WT = 11.5 PPG YLD = 2.78 CUFT/SK, FOLLOWED BY TAIL of 122 BBLS (410 SKS) PERMIAN BASIN SUPER "H" w/ 0.5% HALAD (R)-344 + 0.4% CFR-3 + 5 PPS GISONITE + 1 PPS SALT + 0.4% HR-7 WT = 13.0 PPG YLD = 1.87 CUFT/SK, DROPPED PLUG, DISPLACED w/ 312 BBLS, BUMPED PLUG w/ 1700 PSI, CHECK FLOATS, HELD OKI

DROP BALL, PRESSURE UP ON D.V. TOOL, OPEN D.V. TOOL w/ 848 PSI, CIRC THRU D.V. TOOL, CIRC 40 SKS CMT # TOP OF D.V. TOOL, CONTD TO CIRC THRU D.V. TOOL w/ RIG PUMP, WOC

PUMPED 10 BBLS FRESH WTR, 24 BBLS SUPERFLUSH, 10 BBLS FRESH WTR SPACER, MIXED & PUMPED 2nd STAGE, LEAD of 823 BBLS (1675SKS) IFH w/ 1.0 % HR-7 WT = 11.5 PPG YLD = 2.78 CUFT/SK, FOLLOWED BY TAIL of 31 BBLS (150 SKS) PREMIUM NEAT CMT WT = 15.8 PPG YLD = 1.18 CUFT/SK, DROPPED PLUG, DISPLACED W/ 198 BBLS, BUMPED & CLOSED D.V. TOOL w/ 3500 PSI, CHECK FLOAT, HELD OKI, CIRC 80 SKS CMT TO SURF.

RD HALLIBURTON CEMENTING HEAD & CEMENTING LINES. BREAK & P/U BOP STACK

Date: 12/17/2005

Daily Operations Report

BREAK BOP STACK & P/U SAME

SET CSG SLIPS, ROUGH CUT 5 1/2" CSG, & SET BOP STACK BACK DOWN

N/D BOP STACK

FINAL CUT on 5 1/2" CSG, INSTALL WELLHEAD, TESTED VOID TO 2500 PSI, HELD OKI

JET & CLEAN PITS, RIG RELEASED @ 16:00 HRS 12-16-2005