

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-37451</b>
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Injector</u>					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER					
2. Name of Operator <b>Occidental Permian Limited Partnership</b>					
3. Address of Operator <b>P.O. Box 4294 Houston, TX 77210-4294</b>					
4. Well Location SHL: Unit Letter <u>C</u> : <u>288</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line BHL: Section <u>D</u> <u>291.47</u> Township <u>North</u> Range <u>18-S</u> <u>38-E</u> <u>1213.35</u> NMPM <u>Lea</u> County 10. Date Spudded <b>10/18/05</b> 11. Date T.D. Reached <b>10/24/05</b> 12. Date Compl. (Ready to Prod.) <b>2/6/06</b> 13. Elevations (DF & RKB, RT, GR, etc.) <b>3647' GR</b> 14. Elev. Casinghead					
15. Total Depth <b>4450'</b>		16. Plug Back T.D. <b>4402'</b>		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools <b>4450'</b>		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>4265' - 4353'; Grayburg-San Andres</b>					20. Was Directional Survey Made <b>Yes</b>
21. Type Electric and Other Logs Run <b>HRLA/Micro-CFL/SGR; TDLD/CN/SGR; BCS/SGR; RFT/GR</b>					22. Was Well Cored <b>No</b>
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>16</b>	<b>Conductor</b>	<b>40</b>	<b>26</b>	<b>100 sx.</b>	
<b>8-5/8</b>	<b>24</b>	<b>1500</b>	<b>12-1/4</b>	<b>800 sx.</b>	
<b>5-1/2</b>	<b>15.5</b>	<b>4448</b>	<b>7-7/8</b>	<b>800 sx.</b>	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
<b>2-7/8"</b>	<b>4200'</b>	<b>4205'</b>			
<b>26. Perforation record (interval, size, and number)</b>					
<b>4265' - 4331' (2 SPF, 63 holes)</b>					
<b>4341' - 4353' (1 shot every other ft., 5 holes)</b>					
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
<b>4265' - 4353'</b>			<b>1764 Gal. 15% NEFE HCL</b>		
<b>28. PRODUCTION</b>					
Date First Production <b>N/A</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod. or Shut-in</i> ) <b>*Shut-in</b>
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>N/A</b>					Test Witnessed By
30. List Attachments <b>Logs (4 ea.): Deviation Report; Directional Survey</b>					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <b>Mark Stephens</b>		Printed Name <b>Mark Stephens</b>		Title <b>Reg. Comp. Analyst</b> Date <b>2/24/06</b>	
E-mail address <b>Mark Stephens@oxy.com</b>					

\*NOTE: Well is shut-in pending OCD approval of injection permit application

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico		
T. Anhy	1541	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2710	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3490	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3854	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4180	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn		T.	T. Permain	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 4057 to 4398  
 No. 2, from to  
 No. 3, from to  
 No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet  
 No. 2, from to feet  
 No. 3, from to feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3490	3854	364	Mixed anhydrite & silt with minor dolomite				
3854	4057	203	Mixed anhydrite, silt, and dolomite				
4057	4180	123	Mixed silt & dolomite with minor anhydrite				
4180	4449	269	Dolomite				