

District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-37556

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK WELL OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
 Marathon Oil Company

3. Address of Operator
 P.O. Box 3487 Houston, TX 77253-3487

7. Lease Name or Unit Agreement Name
 Walter Lynch

8. Well No.
 12

9. Pool name or Wildcat
 Eunice San Andres, South (24170)

4. Well Location
 Unit Letter F : 1830' Feet From The North Line and 1980' Feet From The West Line
 Section 1 Township 22-S Range 37-E NMPMS1-12 Lea County

10. Date Spudded 12/29/2005
 11. Date T.D. Reached 01/04/2006
 12. Date Compl. (Ready to Prod.) 01/31/2006
 13. Elevations (DF & RKB, RT, GR, etc.) 3353' BR
 14. Elev. Casinghead

15. Total Depth 4626'
 16. Plug Back T.D. 4204'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools
 Cable Tools N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name
 3978'-4081' Upper San Andres 4206'-4304' Lower San Andres (shot & plugged back)
 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
 Spectral Gamma Dual Spaced Neutron, Dual Laterolog
 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	435'	12 1/4"	280 sk	
5 1/2"	15.5 #	4613'	7 7/8"	1182 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4201	TAC @ 3851

26. Perforation record (interval, size, and number)
 Inactive PB 4206-10,16-26,26-46,85-90,4300-04 43 shots
 Active 3978-82, 94-98,4012-22,28-30,40-44, 48-64,74-81
 47 holes 0.380 diameter

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4206-4304	2100 gals 15% HCL acid
3978-4081	4200 gals 15% HCL acid

28. PRODUCTION

Date First Production 02/02/2006
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
 Well Status (Prod. or Shut-in) Shut In

Date of Test 02/02/2006
 Hours Tested 6
 Choke Size N/A
 Prod'n For Test Period
 Oil - Bbl. 0
 Gas - MCF 4
 Water - Bbl. 67
 Gas - Oil Ratio N/A

Flow Tubing Press. 200
 Casing Pressure 30
 Calculated 24-Hour Rate
 Oil - Bbl. 0
 Gas - MCF 24
 Water - Bbl. 402
 Oil Gravity - API (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented pending flowline hook up
 Test Witnessed By Kevin Silco

30. List Attachments
 Logs, Inclination Report, Wellbore Diagram

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Charles E. Kendrix Printed Name Charles E. Kendrix Title Engineering Tech Date 02/16/2006
 E-mail address cekendrix@marathonoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt	2392'	T. Atoka	T. Pictured Cliffs
T. Yates	2528'	T. Miss	T. Cliff House
T. 7 Rivers	2792'	T. Devonian	T. Menefee
T. Queen	3348'	T. Silurian	T. Point Lookout
T. Grayburg	3694'	T. Montoya	T. Mancos
T. San Andres	3907'	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from ----- to ----- No. 3, from ----- to -----
 No. 2, from ----- to ----- No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

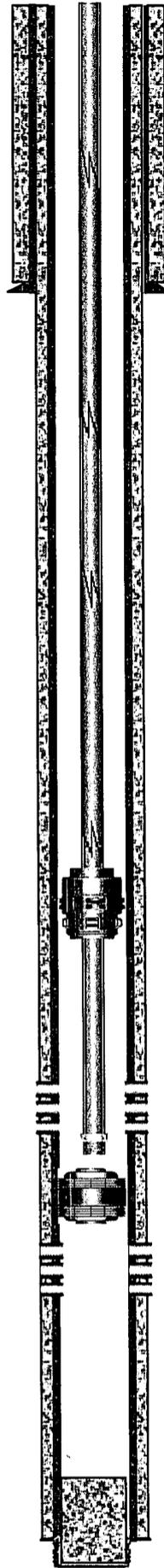
From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology



Walter Lynch No. 12 Eunice San Andres, South Completion

Marathon Oil Company
Walter Lynch No. 12
15-Feb-06

GL 3353'
UL F, Sec 1, T-22-S, R-37-E
1983' FNL & 1980' FWL



Surface Casing
8 5/8" 24# set @ 435' cmtd w/ 280 sks
Top of cmt @ surface



Tubing Anchor @ 3851'

Upper San Andres Perforations 3978'-4081'

CIBP @ 4204'

Lower San Andres Perforations 4206' - 4304'

Seating Nipple @ 4196'
Bottom of Perf Sub @ 4201'

Production Casing
5 1/2" 15.5# J-55 LT&C set @ 4613' Cmtd w/ 1182 sks

TD @ 4626'

Well Name & Number:	Walter Lynch No. 12		Lease	Walter Lynch	
County or Parish:	Lea	State/Prov.	New Mexico	Country:	USA
Perforations: (MD)	3978' - 4081'		(TVD)	4626'	
Date Completed:	N/A			RKB:	
Prepared By:	Charles Kendrix		Last Revision Date:	02/16/06	