

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-37558
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT Section 29
8. Well No. 712
9. OGRID No. 157984
10. Pool name or Wildcat HOBBS (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Letter <u>E</u> : <u>2378</u> Feet From The <u>NORTH</u> <u>1086</u> Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>LEA</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3645' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>New Well Completion</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU. Drill out DV tool @3514'. Tag PBTD @4326'.
  - Run HNGS/CNL/CCL/SCMT log from 4326' to surf w/1500 psi on csg.
  - Perforate the following intervals; 4124-39, 4148-51, 4173-76, 4179-86, 4188-93, 4196-4207, 4211-14, 4230-39, 4243-46, 4251-54, 4159-64, 4276, 4281-84, 4288-93, and 4297-4300 using 2 spf, 120 deg sp ph. (175 holes).
  - Stimulate perfs 4124 to 4300 w/6200 g 15% NEFE HCL acid in 47 settings.
  - RIH w/5.5" G-6 pc pkr, XL on/off tool w/1.875 ss "F" nipple, 132 jts 2-7/8" Duoline tbg. Pkr set @4084'.
  - Circ csg w/90 bbl pkr fluid. Tst csg to 600 psi for 30 min and chart for the NMOCD.
  - RDPU. Clean Location.
- Rig Up Date: 02/16/2006  
Rig Down Date: 02/24/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 02/27/2006  
TYPE OR PRINT NAME Robert Gilbert E-mail address: robert\_gilbert@oxy.com TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 02 2006  
CONDITIONS OF APPROVAL IF ANY:

