Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-37630 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Dagger 5 State Com PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number 7377 EOG Resources Inc. 10. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 Bootleg Ridge; Morrow (Gas) 4. Well Location 1980 1650 South feet from the line feet from the _ line and _ Unit Letter ___ **NMPM** County Township Range 33E Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure __ Depth to Groundwater __ _ Distance from nearest fresh water well _ _ Distance from nearest surface water _ Below-Grade Tank: Volume ____ _bbls; Construction Material _ Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** \mathbf{x} CASING TEST AND **PULL OR ALTER CASING MULTIPLE** COMPLETION CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/15/06 Ran 90 jts 9_5/8", 40 #, J-55 & 37 jts 40 #, HCK-55 casing set @ 5440'. Cemented w/ 1700 sx 50:50 POZ, 11.9 ppg, 2.49 yield; 200 sx Class C, 14.8 ppg, 1.33 yield. CIRC 300 sx to surface. WOC 21 hrs. 2/16/06 Tested casing to 2000 psi for 30 min. Test good. 24.25282728 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will Anstructed or closed according to NMOCD guidelines _____, a general permit _____or an (attached) alternative OCD-approved plan [

For State Use Only

SIGNATURE ___

APPROVED BY

Conditions of Approval, if any:

Type or print name Stan Wagner /

TITLE ETROLEUM ENGINEER

. TITLE______E-mail address:

Regulatory Analyst

Telephone No. 432 686 3689

DATE _