

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr. , Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
30-025-28884

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
NORTH HOBBS (G/SA) UNIT  
Section 29

8. Well No. 342

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☐ Injector

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location  
Unit Letter O : 1230 Feet From The SOUTH 2500 Feet From The EAST Line  
Section 29 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3646 GR

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ Multiple Completion ☐  
OTHER: \_\_\_\_\_ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: \_\_\_\_\_ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull Injection equipment.
2. Sqz perfs 3994-4076 w/100 sx P+ cmt w/4% halad. Clean out to PBTd @4325'.
3. Perforate the following intervals; 4164, 4170-85, 4192-4201, 4207, 4217, and 4233-46 using 2 spf 120 deg sp ph. (83 holes).
4. RIH w/5.5" hyd pkr, 3 jts 2-3/8" ID and OD plastic coated tbg, 5.5" Guiberson UNI VI pc pkr, XL on/off tool w/1.875" "F" nipple, 127 jts 2-7/8" Duoline tbg. Top pkr set @3964'. Bottom pkr set @4064'.
5. Load csg w/110 bbl pkr fluid. Tst csg to 610 psi for 30 min and chart for the NMOCD
6. RDPU. Clean Location.

Rig Up Date: 02/10/2006  
Rig Down Date: 02/22/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 02/26/2006

TYPE OR PRINT NAME Robert Gilbert E-mail address: robert\_gilbert@oxy.com TELEPHONE NO. 505/397-8206

For State Use Only

APPROVED BY Harold Wink TITLE 3C FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 02 2006

CONDITIONS OF APPROVAL IF ANY:

