State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

		ATION DIVISION		
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025	-29062
DISTRICT II			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NO	TICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreem	ent Name
	OPOSALS TO DRILL OR TO DEEPEN		NORTH HOBBS (G/SA) UNIT	
	PPLICATION FOR PERMIT" (Form C-1		Section 24	
1. Type of Well:		• •	8. Well No. 342	
Oil Well	Gas Well Other In	jector		
2. Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS,	NM 88240 505/39	7-8200		
4. Well Location				
Unit Letter <u>0</u> : <u>145</u>	Feet From The SOUTH	1435Fee	t From The EAST	- Line
Section 24	Township 18-S	Range 37-E	NMPM	LEA County
	11. Elevation (Show whether DF, RF 3665' GR	(B, RT GR, etc.)		
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction Ma	terial	
12. Chec	k Appropriate Box to Indicate Na	ture of Notice, Report, or C	Other Data	
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT O	F:
	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING	CASING
	CHANGE PLANS	COMMENCE DRILLING OPI		
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN		
OTHER:		OTHER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
				tarting any
proposed work) SEE RULE 1103. 1. RUPU. Pull injection equipment	For Multiple Completions: Attach w			tarting any
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