

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30453
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2148
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name LEAMEX
4. Well Location Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line Section 25 Township 17-S Range 33-E NMPM County LEA		8. Well Number 53
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4115.5 GR (UNPREPARED)		9. OGRID Number 217817
		10. Pool name or Wildcat MALJAMAR GB/SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

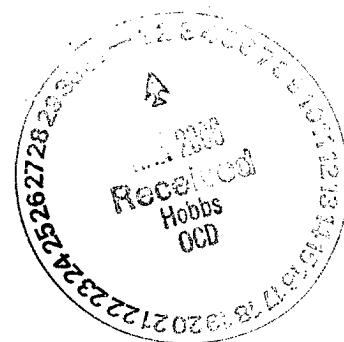
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REPAIR DOWNHOLE FAILURE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE Regulatory Assistant DATE 12/15/2005
Type or print name Gay Thomas E-mail address: Gay.Thomas@conocophillips.com Telephone No. (432)368-1217
(This space for State use)

APPROVED BY Gay W. White TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____
Conditions of approval, if any:

MAR 02 2006



Daily summary

LEAMEX 53

Job Type: REPAIR DOWNHOLE FAILURE

API/Bottom Hole UWI 300253045300	Field Name DISTRICT - CAPROCK SUB-DIS	Area MALJAMAR	County Lea	State/Province New Mexico	Operator CONOCOPHILLIPS	License No.
Original KB Elevation (ft) 4,127.50	Ground Elevation (ft) 4,115.50	KB-CF (ft)	KB-TH (ft)	Spud Date 9/24/1988	Rig Release Date	

Start Date	Last 24hr Sum	Day Total	Cum Cost
10/7/2005 07:00	Held PJSA and job scope. Rig up unit and remove horses head. Blew well down and tried to unseat the pump. Could not unseat pump, Close well in and shut down.		
10/10/2005 07:00	Held daily safety meeting. Bled well down and backed off rods. POOHw/ 60 7/8" rods. Got ready to install BOP. Rig up pump truck, pumped 20 bbl down back side, install Bop. Rig up work floor and started pulling tbg, pulled too rods. Backed off rods and POOH with rods. Shut down due to a thunder storm @ 3:30.		
10/11/2005 07:00	Held daily safety meeting. Bled well down, and finished stripping OOH. Rig up tubing testers, found bttm jt at pump discharge with a hole. Pump was stuck in bttm jt. Layed down 2 more jts that were crooked. Layed down 6 - 3/4" D rods, all other rods and bxs were good. Picked up 2 3/8" SN, 1 IPC jt, 13 - 2 3/8" jts, TAC, and 134 jts 2 3/8". Rig down tubing testers. Rig up hot oil truck pumped 50bbls hot water down tubing. Picked up floor and remover BOP. Set BOP to 15 points. Flanged well back on and got ready to Run rods and pump.		
10/12/2005 07:00	Held safety meeting. Blew well down. Pick up pump (20 x 1.25 x 16 RHBC x 4) with 1' strainer nipple, 2 - 1.5" K-bars with centralizer between them, 2- 3/4" KD rods with guides, and RIH w/ 117 - 3/4" D rods, 65 - 7/8" D rods, 1 - 8' 7/8" sub, 16' x 1.5" x 7/8" pin SM polish rod. Spaced well and hung well back on. Load and test pump action, pumping good. Rig down and clean location and move off.		