

February 27, 2006

New Mexico Oil Conservation Division District I 1625 N. French Drive Hobbs, New Mexico 88240

Attn: Environmental Engineering

RE: Final Drilling Pit Closure

North Hobbs Unit 29-625 Drilling Pit UL 'E', Sec. 29, T-18-S, R-38-E

This letter is being sent as final pit closure for the drilling pit at the above mentioned location. This pit was closed as follows:

- 1. All drill cuttings and liner were removed from pit area.
- 2. All cuttings were disposed of at Sundance Services, Parabo Facility near Eunice, New Mexico
- 3. Native soils, stored on site, were used for backfill of the area.
- 4. NMOCD Pit and Below-Grade Tank Guidelines, dated 11-01-2004, were used for pit closure compliance.
- 5. Start date on drill cutting removal was 02/01/2005.
- 6. Work was completed on 02/17/2006.
- 6. A final form C-144 is attached.

STEVEN M. BISHEP

If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

Steven M. Bishop

HES Technician/Hobbs RMT Steven\_Bishop@oxy.com

(505) 397-8251

Attachments: Form C-144

Diagram of pit and well location

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

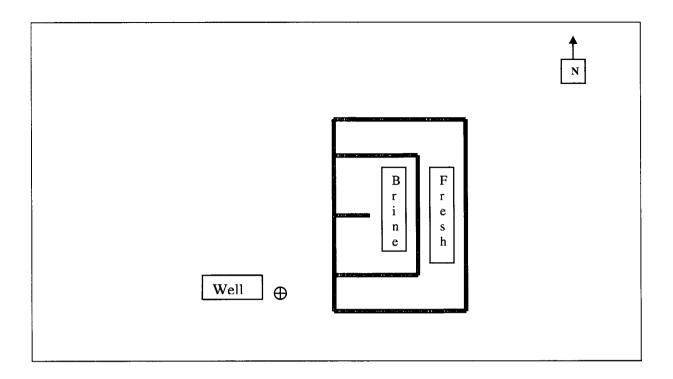
## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 March 12, 2004

Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes [] No release below-grade tank [] Closure of a pit or below [] Closure of a pit or	
Operator: _Occidental Permian, LTDTelephone: 505.397.8251_ Address: 1017 W Stanolind Road, Hobbs, New Mexico 88240 Facility or well name:NHU 29-625API #: _30-025-3 County: _LeaLatitude_32°43'14.68"NLongitude_10	37213-00U/L_E_ Sec _29T_18-S	R_38-E
Pit  Type: Drilling ☑ Production ☐ Disposal ☐  Workover ☐ Emergency ☐  Lined ☑ Unlined ☐  Liner type: Synthetic ☑ Thickness _12_mil Clay ☐ Volume _5,000_bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) 10 ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) 0
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:  onsite  offsite  If offsite, name of facility_Sundance Services, Parabo Facility. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes  fryes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .  Date:02/27/2006  Printed Name/Title_ Steven M. Bishop/HES Spec Signature  Signature  Signature  Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations		
Approval: Date: 2/3/06 Printed Name/Title GARYW.WINK STAFFMGR. Signature Lay, Wink		



Occidental Permian Ltd.

North Hobbs Unit 29-625

API # 30-025-37213-00

Unit Letter 'E', Section 29, T-18-S, R-38-E

N 32°43`14.68", W103°10`32.14"

100' X 100' Pit 50' East of Wellhead