Form 3160-5 (April2004) UNITEDSTATES DEPARTMENT OF THE INTEROCD-HOBBS BUREAU OF LAND MANAGEMENT			FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007	
			5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS			NMNM23777	
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name			
· · · · · · · · · · · · · · · · · · ·	PLICATE - Other instructions	on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	GasWell Other		8. Well Name and No.	
2. NameofOperator John H. Hendrix Corporation			Linda Federal No. 3 9. API Well No.	
3a. Address 3b. PhoneNo. (include area code)			30-025-25759	
P. O. Box 3040 Midland TX 79702-3040 (432)684-6631			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL, Sec. 23, T20S, R38E			Blinebry 11. County or Parish, State Lea County, NM	
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION			
	Acidize Deepen		Start/Resume) 🛄 Water Shut-Off	
X Noticeof Intent	AlterCasing Fractur		Well Integrity	
Subsequent Report	Casing Repair New Co	onstruction L Recomplete d Abandon D Temporarily A	bandon	
Final Abandonment Notice	Convert to Injection PlugBa		12520	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The following is an initial plan to P&A the subject well. Conditions may change once operations are started. Any changes will be approved by the BLM.				
 Set CIBP at 5900' + 35 sx. cement. Set 200' cement plug 4130 - 4330' (30 sx.) 100' above & below San Andres. Set 200' cement plug 2750 - 2950' (30 sx.) 100' above & below bottom of Salt. + TAG. Set 400' cement plug 1400 - 1800' (60 sx.) 100' below Top of Salt and 300' into - p REF 7" CSC-C AppROX (600' 9-5/8" casing. Spot 10 sx. surface plug p RF and S QUEELE SU plug. Spot 10 sx. surface plug p RF and S QUEELE SU plug. Cut well head & install dry hole marker. IN CSG and ANNULUS - 1800' IN CSG and ANNULUS + TAG. 				
14. I hereby certify that the fore Name (Printed Type)	going is true and correct	······································		
		Title Vice Presiden	t	
		Date 02/27/2006	Date 02/27/2006	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Les Baby	10/	Title P.E.	Date 2/2.8/06	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdistion OVAL SUBJUCENTS				
(Instructions on page 2)		AND	ERAL REQUIREMENTS SPECIAL STIPULATIONS	
GM II		ATT	ACHED	

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JOHN H. HENDRIX CORPORATION LINDA FEDERAL NO. 3

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Location: 1980' FNL & 660' FWL, Sec. 23, T20S – R38E Lea County, NM

API No.: 30-025-25759

Casing: 9-5/8" at 1592' – 750 sx. cement to surface 7" at 7053' – 900 sx. cement top 2780'

Perfs.: 5938 - 6176'

ве почитер of Salt - 2850'

2

a.

Top San Andres – 4230'