

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08883
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	ARROWHEAD GRAYBURG UNIT
8. Well No.	196
9. Pool Name or Wildcat	ARROWHEAD GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>22-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REPAIR CSG LEAK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-07-03: MIRU PU. TIH & TAG FILL @ 3870'. (20' FILL) DUMP 2800 LBS SAND DN CSG TO PLUG BACK TO 3710'.
5-08-03: TIH W/RBP & PKR. SET RBP @ 3620'. PKR @ 3596'. ISOLATE LEAK BETWEEN 389'-420'. DUMP 2 SX SAND ON RBP.
5-09-03: MIX & PUMP 300 SX CL C CMT.
5-12-03: TIH & TAG CMT @ 160'. D/O CMT FR 160 DN TO 380'. (GOOD SOLID CMT)
5-13-03: D/O CMT FR 380-435. FELL OUT OF CMT. WASH SAND ON TOP OF RBP @ 3620'. REL RBP. TAG SAND @ 3773'. DUMP 1100 BLS SAND TO ACHIEVE PROPER FILL.
5-14-03: TAG SAND @ 3695. WASH TO 3710. TIH W/PKR TO 3603 & SET. REL PKR. TIH W/CMT RET & SET @ 3500. START DOWNHOLE W/100 SX CMT. START DISP 3 BPM W/517 PSI. RUN SQZ WS/1 BPM W/1900 PSI CMT BELOW RET. UNSTING FROM RET. REV OUT.
5-15-03: TAG RET @ 3503'. DO CMT RET. DO CMT DN TO 3681.
5-16-03: DO CMT FR 3681-3730. FELL OUT OF CMT. C/O TO TD @ 3890.
5-19-03: TIH W/RBP & SET @ 3620. TIH W/PKR & SET @ 452'. PUH. SET PKR @ 389. DUMP 2 SX SAND ON TOP OF RBP. MIX & PUMP DN HLE 200 SX CL C. DISPL CMT W/3 BBLs WTR.
5-21-03: TAG CMT @ 115'. DO CMT FR 115 TO 308.
5-22-03: DO CMT FR 308-435. FELL OUT OF CMT. TIH W/PKR TO 452. POH W/PKR. TIH OPEN ENDED TO 442.
5-23-03: BATCH MIX 38 SX SQZ CRETE. SPOT BALANCED CMT PLUG FR 451-168. HEZITATE SQZ 7 TIMES. LEAVE TOP OF CMT @ 325.
5-27-03: TAG CMT @ 340'. DO CMT FR 340-434. DO CMT FR 434-466. FELL OUT OF CMT. TIH TO 3556.
5-28-03: TAG SAND @ 3595. LOG EVALUATION.
5-29-03: WASH SAND OFF RBP @ 3620. REL PLUG. RIG DOWN.
TBG SIZE: 2 3/8" @ 3636', PKR DEPTH @ 3636', INITIAL INJECTION 3-02-92 - 944 BWPD ON VACUUM.

FINAL REPORT

*****AMENDED REPORT*****

- no chart -

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 6/24/2003

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED Buyu W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 17 2003
CONDITIONS OF APPROVAL, IF ANY: