

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04622
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. 23000
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
8. Well Number 351
9. OGRID Number 5380
10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701

4. Well Location
Unit Letter M : 330 feet from the SOUTH line and 330 feet from the WEST line
Section 12 Township 21S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3558 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROCEDURE TO FRAC WELL

1. MIRU PU, POH W/RODS/PMP, NDWH, NUBOP, POH W/PROD TBG.
2. RIH, C/O TO TD 3895'
3. PB W/SD TO 3800' (APPROX. 2100# 20/40 SAND. CK PBTD.
4. RIH W/7" TRTNG PKR ON 3 1/2" TBG. SET PKR @3640'.
5. TST BS TO 500 PSI. MAINTAIN/MONITOR PRESS DURING FRAC.
6. FRAC W/14000# LITEPROP WATERFRAC @ 18 BPM, + 9000# 20/40 SD. TBG PRESS @3500 PSI. FLUSH.
7. FLW WELL BACK. POH.
8. C/O OH TO 3895'. CIRC CLN.
9. RIH W/PROD TBG AND LIFT EQPT.
10. RDMO. RWTP

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE REGULATORY ANALYST DATE 3/02/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Larry W. Wink OCT FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 06 2006
Conditions of Approval (if any):



WELL DATA SHEET

LEASE: EMSU WELL: 351
LOC: 330' F S L & 330' F W L SEC: 12
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: M ST: N.M.

FORM: Grayburg / San Andres DATE: _____
GL: 3558' STATUS: Producer
KB: 3558' API NO: 30-025-04622
DF: _____ CHEVNO: FA 5763:01

Date Completed: 7/27/1938
Initial Production: 17 356 BOPD
Initial Formation: Grayburg
FROM: 3692' to 3829'

Completion Data

7/38 ACDZ OH w/ 2000 gals.

Subsequent Workover or Reconditioning:

4/51 Acdz w/ 4000 gals.
7/64 SS OH & frac trtd w/ 20,000 gals oil and 20,000# sand.
8/87 XO WH. Foam deepen to 3910'. Ran logs. GIH w/ prod. equip. Scale sqzd. Test 3 BO / 22 BW / 29 MCFG. FL @ 124' ASN. B/4 test: 1 BO / 19 BW / 47 MCFG.
2/88 Scale squeezed.
3/89 Scale squeezed.
1/90 Scale squeezed.
2/96 Test: 9 BO / 31 BW / 63 MCFG.
3/96 Pickle tbg. w/ 300 gals 15% Acid. ACDZ OH w/ 3980 gals. Resisol II in 4 stages. Swb dry w/ tr oil. RIH w/ prod. equip. & TOTP.

Additional Data:

T/Grayburg Zone 1 @ 3696'
T/Grayburg Zone 2 @ 3729'
T/Grayburg Zone 2A @ 3761'
T/Grayburg Zone 3 @ 3786'
T/Grayburg Zone 4 @ 3818'
T/Grayburg Zone 5 @ 3861'
T/Grayburg Zone 6 @ 3893'
T/San Andres Formation @ 3894'
KB @ 3558'

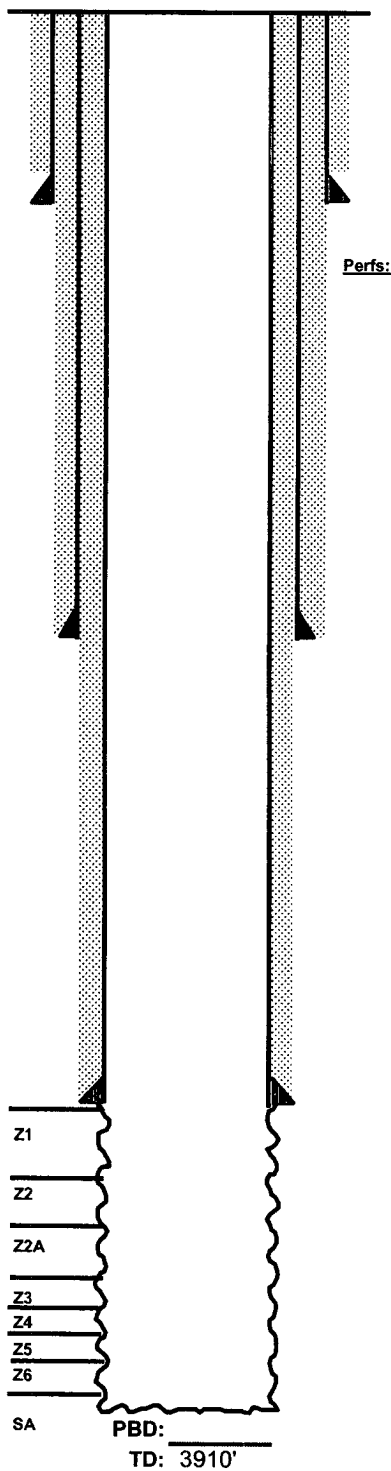
12-1/2" OD
CSG
Set @ 260' W/ 200 SX
Cmt circ.? no
TOC @ 33' by calc.
(17-1/2" hole)

Tubing & Rod Detail:

Original KB to THF: 0.00'
NO DETAIL GIVEN
Landed @

9-5/8" OD
36# CSG
Set @ 1419' W/ 400 SX
Cmt circ.? no
TOC @ 239' by calc.
(12-1/4" hole)

7" OD
24# CSG
Set @ 3692' W/ 300 SX
Cmt circ.? no
TOC @ 1690' by calc.
(8-5/8" hole)



FILE: EMSU351WB.XLS