Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-08825 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE x 1000 Rio Brazos Rd., Aztec, NM 87410 FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A STATE A A/C 2 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number MISSION RESOURCES CORPORATION 148381 3. Address of Operator 10. Pool name or Wildcat 1100 LOUISIANA, STE. 4400 HOUSTON TX 77002 JALMAT, TAN-YATES, 7-RIVERS (PROGAS) 4. Well Location Unit Letter 660 SOUTH feet from the 1980 line and feet from the\_ line Township Range County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3590' GL Pit or Below-grade Tank Application or Closure Pit type N/A Depth to Groundwater 149 Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+ Pit Liner Thickness: . Below-Grade Tank: Volume .... \_bbls; Construction Material \_ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. 🖂 **CHANGE PLANS** PLUG AND X **ABANDONMENT** CASING TEST AND **PULL OR ALTER CASING MULTIPLE** SOL FAZES COMPLETION OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/15/06 - MIRU BASIC PLUGGING UNIT AND EQUIPMENT; RIH W/5-1/2" CIBP ON WIRELINE TO 3300'; SET CIBP; 02/16/06 - SPOTTED 25 SKS CMT F/3300' T/3057'; RIH W/STRIP GUN ON WIRELINE PERF 4 HOLES @ 1602'; SQUEEZE W/50 SKS CMT; RIH W/SINKER BAR ON WIRELINE TAG PLUG @ 1365'; RIH W/STRIP GUN PERF 4 HOLES @ 450'; PUMPED 240 SKS CMT. WELL IS PLUGGED AND ABANDONED. social as to plugging of the Well Bore. sility under bond is retained until urface restoration is completed. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been will be constructed or closed according to NMOCD guidelines \_\_\_\_\_, a general permit \_\_\_\_or an (attached) alternative OCD-approved plan \_\_\_\_\_ SIGNATURE. Regulatory Analyst \_\_ DATE \_\_\_\_\_\_**03/01/06** \_ TITLE\_ E-mail address: Type or print name Anna Tarpey Telephone No. 832-204-2760

For State Use Only

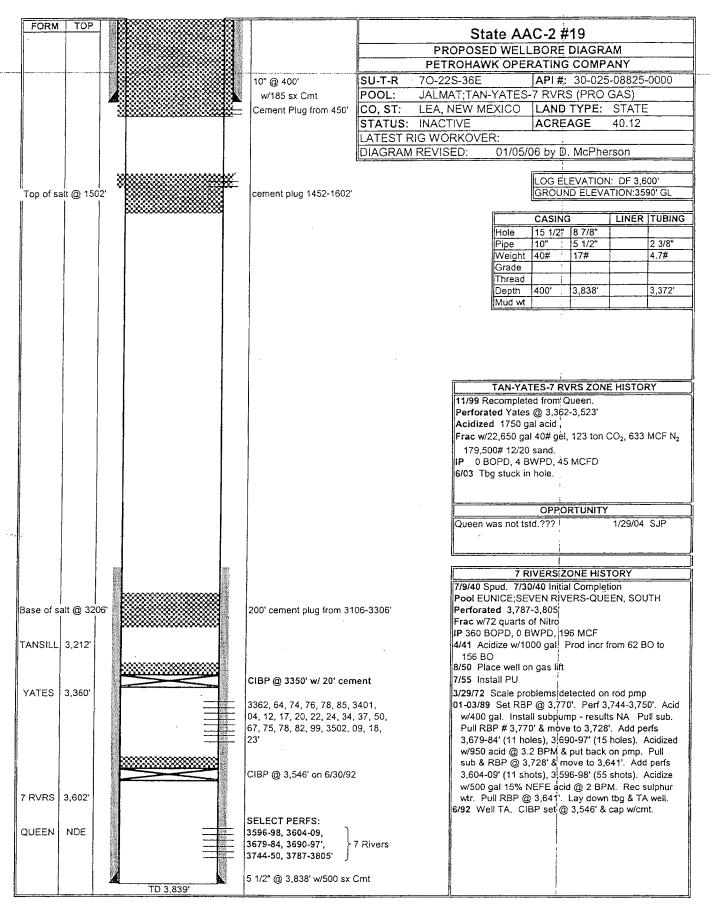
Conditions of Approval, if a

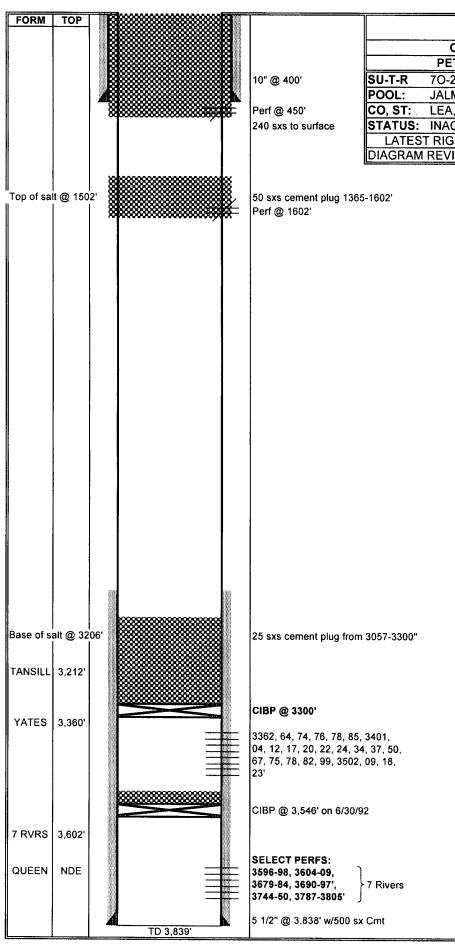
APPROVED BY

UW. Win

OC FIELD REPRESENTATIVE II/STAFF MANAGEM

IAR 0 6 2006





State AAC-2 #19					
CURRENT WELLBORE DIAGRAM					
PETROHAWK OPERATING COMPANY					
SU-T-R	7O-22S-36E	API#: 30-025-0882	25-0000		
POOL:	JALMAT;TAN-YATES-	-7 RVRS (PRO GAS)			
CO, ST:	LEA, NEW MEXICO	LAND TYPE: STA	TE		
STATUS:	INACTIVE	ACREAGE 40.1	2		
LATES	T RIG WORKOVER:	P&A'd 2/16/06			
DIAGRAM REVISED: 02/28/06 by D. McPherson					

LOG ELEVATION: DF 3,600' GROUND ELEVATION:3590' GL

CASING			LINER	TUBING
Hole	15 1/2"	8 7/8"		
Pipe	10"	5 1/2"		
Weight	40#	17#		
Grade				
Thread				
Depth	400'	3,838'		
Mud wt				

## TAN-YATES-7 RVRS ZONE HISTORY

11/99 Recompleted from Queen. Perforated Yates @ 3,362-3,523' Acidized 1750 gal acid

Frac w/22,650 gal 40# gel, 123 ton CO₂, 633 MCF N₂

179,500# 12/20 sand.

IP 0 BOPD, 4 BWPD, 45 MCFD

6/03 Tbg stuck in hole.

## OPPORTUNITY

## 7 RIVERS ZONE HISTORY

7/9/40 Spud. 7/30/40 Initial Completion
Pool EUNICE;SEVEN RIVERS-QUEEN, SOUTH

Perforated 3,787-3,805'

Frac w/72 quarts of Nitro

IP 360 BOPD, 0 BWPD, 196 MCF

**4/41** Acidize w/1000 gal. Prod incr from 62 BO to 156 BO

8/50 Place well on gas lift

7/55 Install PU

3/29/72 Scale problems detected on rod pmp
01-03/89 Set RBP @ 3,770'. Perf 3,744-3,750'. Acid
w/400 gal. Install subpump - results NA Pull sub.
Pull RBP # 3,770' & move to 3,728'. Add perfs
3,679-84' (11 holes), 3,690-97' (15 holes). Acidized
w/950 acid @ 3.2 BPM & put back on pmp. Pull
sub & RBP @ 3,728' & move to 3,641'. Add perfs
3,604-09' (11 shots), 3,596-98' (55 shots). Acidize
w/500 gal 15% NEFE acid @ 2 BPM. Rec sulphur
wtr. Pull RBP @ 3,641'. Lay down tbg & TA well.
6/92 Well TA. CIBP set @ 3,546' & cap w/cmt.