Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avg. Artesia NM 88210 OIL CONSERVATION DIVISION	30-025-09027
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NIM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Eunice (7R/Q) Unit
PROPOSALS.)	8. Well Number 602
1. Type of Well: Oil Well Gas Well Other SWD 2. Name of Operator	9. OGRID Number
Marathon Oil Company	
3. Address of Operator P O Box 552, Midland, Texas 79702	10. Pool name or Wildcat South Eunice (7R/Q)
4. Well Location	South Burner (12 4)
Unit Letter M: 660 feet from the South line and 660	feet from theWestline
Section 25 Township 2 S Range 36-E ₁₀₀	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☒	
Pit type_STEEL_Depth to Groundwater_>1 mile Distance from nearest fresh water well_>1 mile_	Distance from nearest surface water>1 mile
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; C	onstruction Material STEEL
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	ΓJOB 🔲
OTHER:	
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