

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24980
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ARES STATE
8. Well Number 3
9. OGRID Number 148381
10. Pool name or Wildcat JALMAT, TAN, YATES, 7-RVRS 33820

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3492'DF
2. Name of Operator MISSION RESOURCES CORPORATION	
3. Address of Operator 1100 LOUISIANA, STE. 1455 HOUSTON, TX 77002	
4. Well Location Unit Letter B : 330 feet from the NORTH line and 2310 feet from the EAST line Section 16 Township 23S Range 36E NMPM County LEA	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENTARY DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/06/06 - MIRU BASIC PLUGGING UNIT & EQUIP;RIH W/CIBP ON WIRELINE TO 3050';
SET CIBP;RIH W/TBG TO 3050';CIRC HOLE W/50BBLs MUD,SPOTTED 25 SKS CMT PLUG F/3050' T/2680';

02/07/06 - RIH W/ STRIP GUN ON WIRELINE PERF 4 HOLES @ 1620'; SQUEEZED W/40 SKS CMT; RIH W/SINKER BAR ON WIRELINE TAG PLUG @ 1476';RIH W/TBG OPEN ENDED TO 474';PUMPED 35 SKS CMT; CIRC CMT TO SURFACE;TOPPED OFF CSG W/CMT. WELL IS PLUGGED AND ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Anna Tarpey TITLE Regulatory Analyst DATE 03/01/06

Type or print name Anna Tarpey

E-mail address:

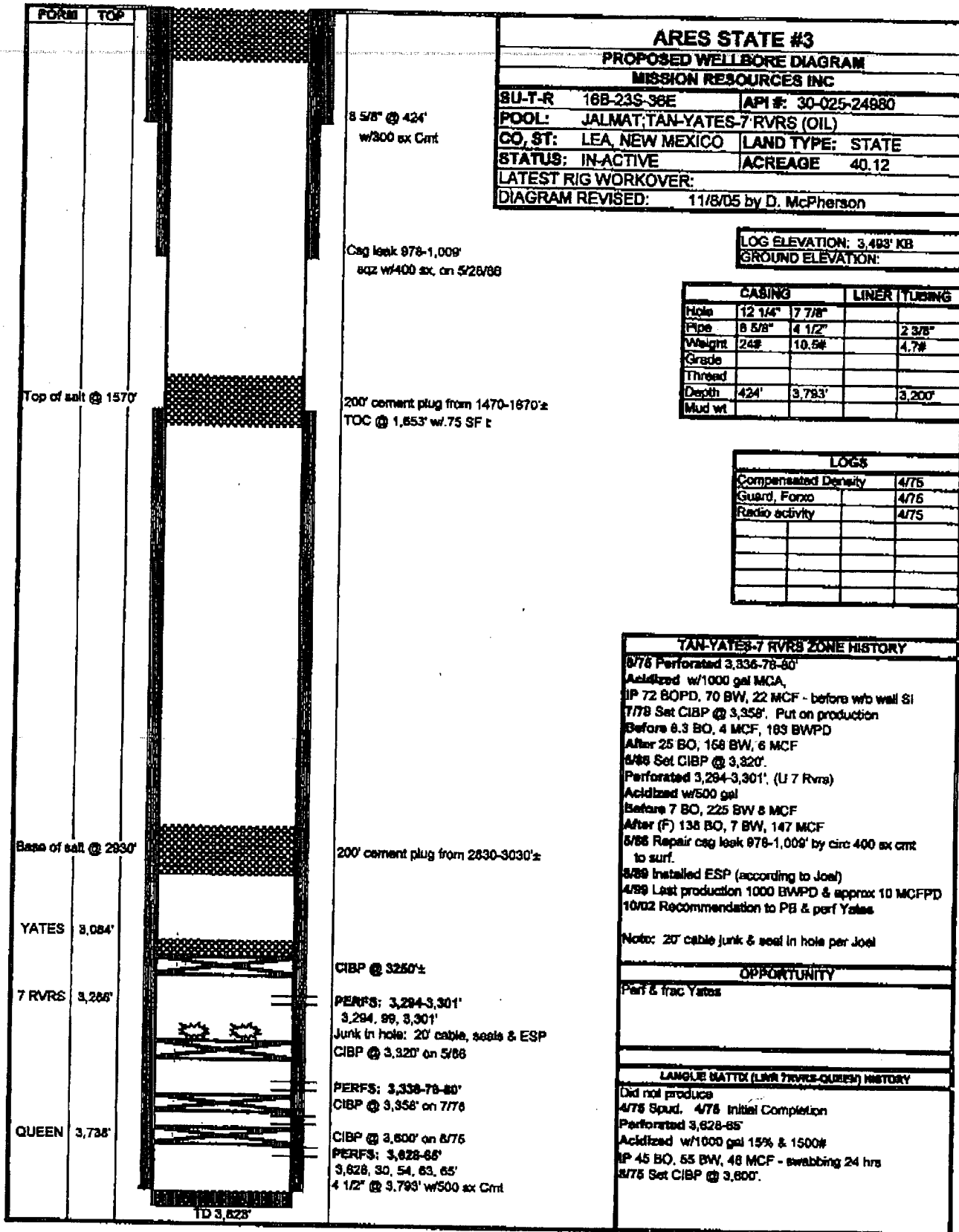
Telephone No. 832-204-2760

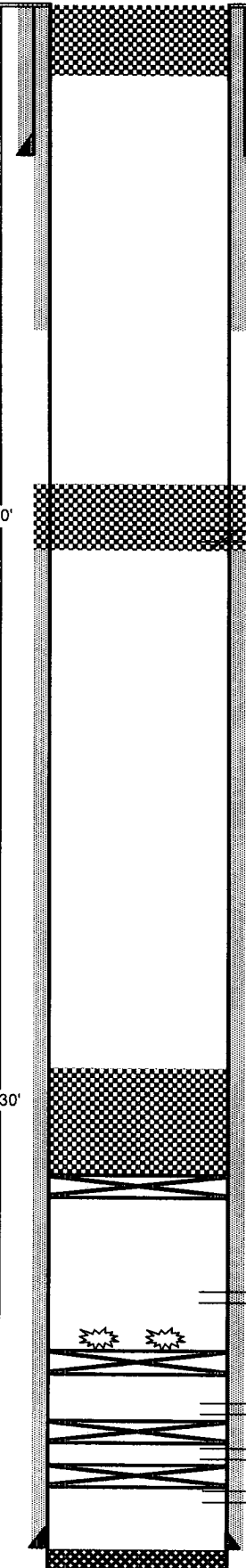
For State Use Only

APPROVED BY Larry W. Wink

Conditions of Approval, if any:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
DATE MAR 06 2006

☒ OCD file☒ Well File

FORM	TOP																																						
			<p>35 sxs cement plug 0-474'</p> <p>8 5/8" @ 424' w/300 sx Cmt</p> <p>Csg leak 978-1,009' sqz w/400 sx, on 5/28/86</p> <p>40 sxs cement plug from 1476-1620' Perf @ 1620' TOC @ 1,653' w/.75 SF by Caliper</p> <p>25 sxs cement plug from 2680-3050'</p> <p>CIBP @ 3050'</p> <p>PERFS: 3,294-3,301' 3,294, 99, 3,301' Junk in hole: 20' cable, seals & ESP CIBP @ 3,320' on 5/86</p> <p>PERFS: 3,336-78-80' CIBP @ 3,358' on 7/78</p> <p>CIBP @ 3,600' on 8/75</p> <p>PERFS: 3,628-65' 3,628, 30, 54, 63, 65' 4 1/2" @ 3,793' w/500 sx Cmt</p> <p>TD 3,823'</p>																																				
		Top of salt @ 1570'																																					
		Base of salt @ 2930'																																					
		YATES 3,084'																																					
		7 RVRS 3,286'																																					
		QUEEN 3,738'																																					
<p>ARES STATE #3</p> <p>CURRENT WELLBORE DIAGRAM</p> <p>PETROHAWK OPERATING COMPANY</p> <p>SU-T-R 16B-23S-36E API #: 30-025-24980</p> <p>POOL: JALMAT; TAN-YATES-7 RVRS (OIL)</p> <p>CO, ST: LEA, NEW MEXICO LAND TYPE: STATE</p> <p>STATUS: IN-ACTIVE ACREAGE 40.12</p> <p>LATEST RIG WORKOVER: P&A'd 2/7/06</p> <p>DIAGRAM REVISED: 2/28/06 by D. McPherson</p>																																							
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<p>Did not produce</p> <p>4/75 Spud. 4/75 Initial Completion</p> <p>Perforated 3,628-65'</p> <p>Acidized w/1000 gal 15% & 1500#</p> <p>IP 45 BO, 55 BW, 48 MCF - swabbing 24 hrs</p> <p>8/75 Set CIBP @ 3,600'.</p>																																							

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