

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25446
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE A A/C 1
8. Well Number 113
9. OGRID Number 148381
10. Pool name or Wildcat JALMAT, TAN, YATES, 7-RVRS 79240

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3420' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type **N/A** Depth to Groundwater **149** Distance from nearest fresh water well **1000' +** Distance from nearest surface water **1000' +**

Pit Liner Thickness: **N/A** mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator MISSION RESOURCES CORPORATION
3. Address of Operator 1100 LOUISIANA, STE. 1455 HOUSTON, TX 77002
4. Well Location Unit Letter P : 990 feet from the SOUTH line and 990 feet from the EAST line Section 21 Township 23S Range 36E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3420' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type N/A Depth to Groundwater 149 Distance from nearest fresh water well 1000' + Distance from nearest surface water 1000' +
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/02/06 - MIRU BASIC PLUGGING UNIT AND EQUIPMENT; RIH W/5-1/2" CIBP ON WIRELINE TO 2995'; SET CIBP;

02/03/06 - SPOT 25 SKS CMT PLUG F/2995' T/2648'; SPOT 30 SKS CMT PLUG F/1560' T/1263'; POOH W/TBG TO 408'; PUMPED 40 SKS CMT PLUG TO SURFACE; WELL IS PLUGGED AND ABANDONED.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been, will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Anna Tarpey TITLE Regulatory Analysis Manager DATE 03/01/06

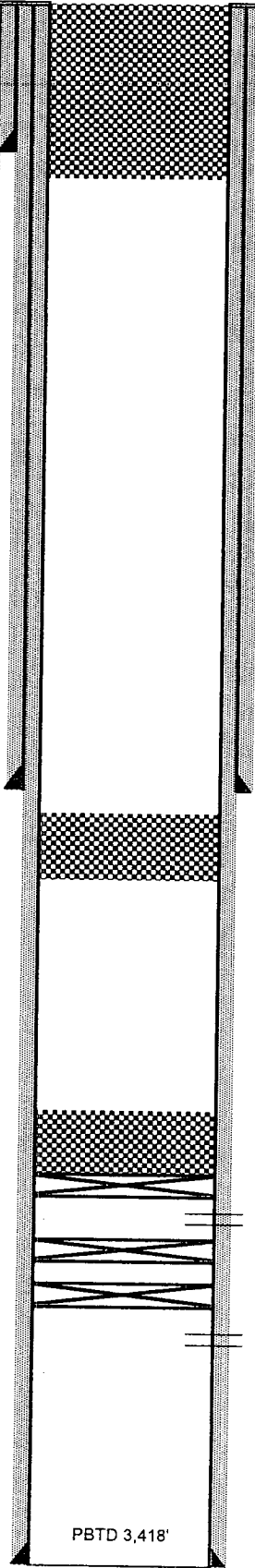
Type or print name **Anna Tarpey**

E-mail address anna.tarpey@ocd.state.nm.us
OC FIELD REPRESENTATIVE W. J. Smith Telephone No. **832-204-2760**

For State Use Only

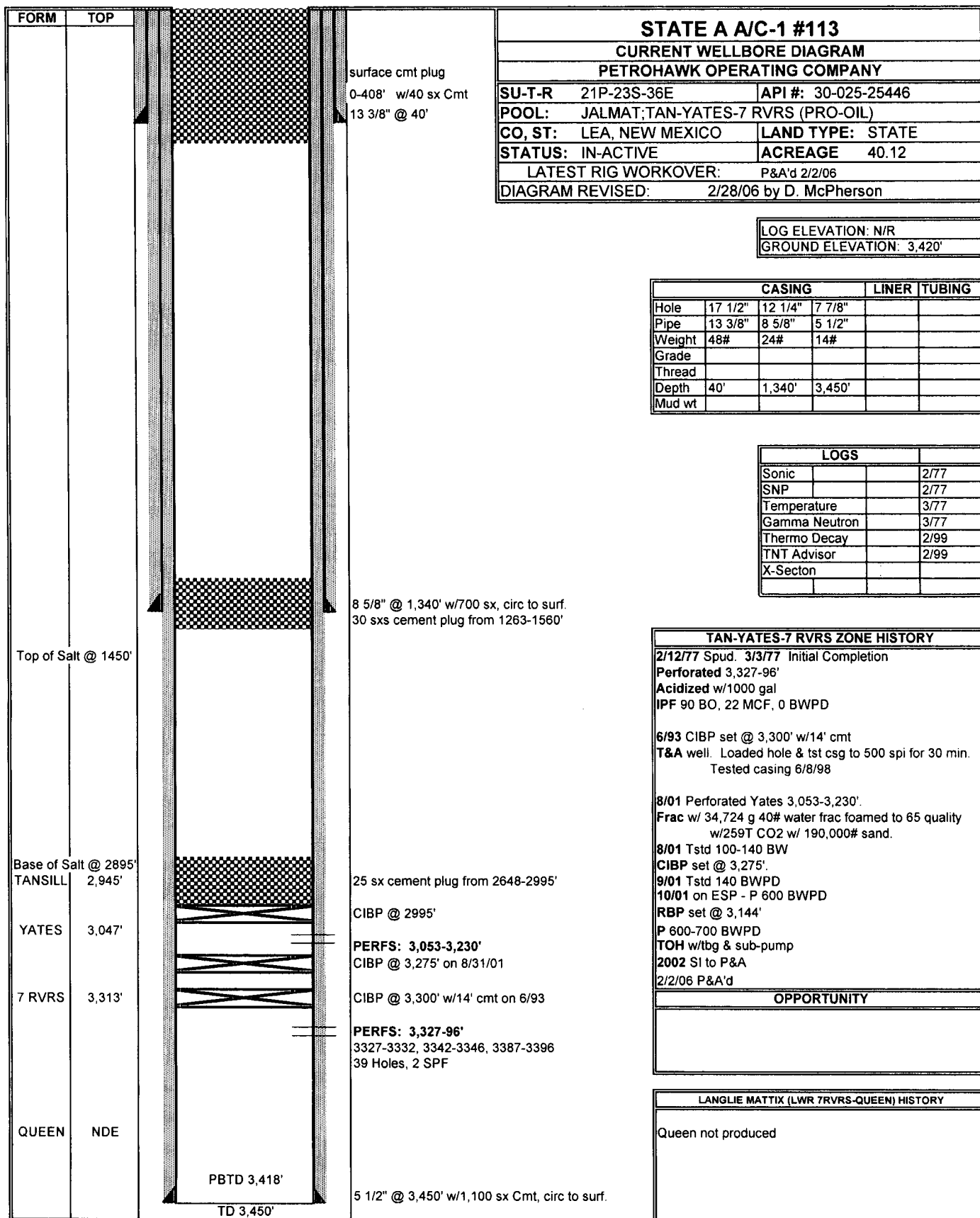
APPROVED BY Larry W. Wind TITLE _____ DATE MAR 06 2006

Conditions of Approval, if any:

FORM	TOP																																		
			<p style="text-align: center;">STATE A/C-1 #113</p> <p style="text-align: center;">PROPOSED WELLBORE DIAGRAM</p> <p style="text-align: center;">MISSION RESOURCES</p> <p>SU-T-R 21P-23S-36E API #: 30-025-25446</p> <p>POOL: JALMAT; TAN-YATES-7 RVRS (PRO-OIL)</p> <p>CO, ST: LEA, NEW MEXICO LAND TYPE: STATE</p> <p>STATUS: IN-ACTIVE ACREAGE 40.12</p> <p>LATEST RIG WORKOVER:</p> <p>DIAGRAM REVISED: 11/8/05 by D. McPherson</p>																																
			<p>LOG ELEVATION: N/R</p> <p>GROUND ELEVATION: 3,420'</p>																																
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		<p>7 RVRS 3,313'</p>	<p>CIBP @ 3,300' w/14' cmt on 6/93</p>																																
			<p>PERFS: 3,327-96' 3327-3332, 3342-3346, 3387-3396 39 Holes, 2 SPF</p>																																
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			<p style="text-align: center;">TAN-YATES-7 RVRS ZONE HISTORY</p> <p>2/12/77 Spud. 3/3/77 Initial Completion Perforated 3,327-96' Acidized w/1000 gal IPF 90 BO, 22 MCF, 0 BWPD</p> <p>6/93 CIBP set @ 3,300' w/14' cmt T&A well. Loaded hole & tst csg to 500 spi for 30 min. Tested casing 6/8/98</p> <p>8/01 Perforated Yates 3,053-3,230'. Frac w/ 34,724 g 40# water frac foamed to 65 quality w/259T CO2 w/ 190,000# sand.</p> <p>8/01 Tstd 100-140 BW CIBP set @ 3,275' 9/01 Tstd 140 BWPD 10/01 on ESP - P 600 BWPD RBP set @ 3,144' P 600-700 BWPD TOH w/tbg & sub-pump 2002 SI to P&A</p>																																
			<p style="text-align: center;">OPPORTUNITY</p> <p>Yates tested water only.</p>																																
			<p style="text-align: center;">LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY</p> <p>Queen not produced</p>																																

☒ OCD file

☒ Well File



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