Submit 3 Copies To Appropriate District State of	New Mexico	Form C-103
Office District I Energy, Minerals	and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II OII CONSERV	VATION DIVISION	30-025-28006
1301 W. Glalid Avc., Artesia, INVI 60210	h St. Francis Dr.	5. Indicate Type of Lease
1000 Dia Decree Dd. Artee NM 97410	1	STATE FEE 🗵
District IV Santa F	e, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS O	N WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Deade Ivanie of One rigidement Ivanie
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR		Knight
PROPOSALS.)	ľ	8. Well Number 17
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator		9. OGRID Number
Whiting Oil & Gas Corporation		025078
3. Address of Operator	1 5 50501	10. Pool name or Wildcat
400 W. Illinois, Suite 1300, Midlan	id, Texas 79701	Langlie Mattix Seven Rivers Queen
4. Well Location		
Unit Letter M: 1,315 feet from the South line and 660 feet from the West line		
		NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application ☐ or Closure ☒		A CONTRACTOR OF THE CONTRACTOR
Pit type_STEEL_Depth to GroundwaterDistance from near	rest fresh water wellover 1,000'_ I	Distance from nearest surface water_ over 1,000'
Pit Liner Thickness: STEEL mil Below-Grade Tank:	Volume bbls; Const	ruction MaterialSTEEL
12 Cheek Appropriate Poy to Indicate Nature of Notice Penart or Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	•	
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