

New Mexico Oil Conservation Division, District 1
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM98193			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Nearburg Producing Company						7. Unit or CA Agreement Name and No.			
3. Address 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705				3a. Phone No. (include area code) 432/686-8235		8. Lease Name and Well No. Panama 13 Federal #3			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990 FSL and 1980 FEL						9. API Well No. 30-025-36851			
At top prod. interval reported below same as above						10. Field and Pool, or Exploratory Tonto; Seven Rivers			
At total depth same as above						11. Sec., T., R., M., or Block and Survey or Area Sec 13, 19S, 33E			
14. Date Spudded 9/22/04		15. Date T.D. Reached 9/30/04		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/26/04		12. County or Parish Lea			
18. Total Depth: MD TVD 3975		19. Plug Back T.D.: MD TVD 3769		20. Depth Bridge Plug Set: MD TVD		13. State NM			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Litho/Density Comp Neutron/GR, HRLA-Mirco CFL/GR						17. Elevations (DF, RKB, RT, GL)* 3694			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24		1550		725		Surface	123
7-7/8	4-1/2	11.6		3975		1135		Surface	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	3565								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Seven Rivers		3677	3734	3778-3790		4	48	CIBP @ 3774	
B)				3677-3734		1	33	Open	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
3778-3790		500 gals 7.5% NEFE							
3677-3734		1000 gals 7.5% NEFE							
		77.00# SLC 16/30 resin coated proppant							
28. Production - Interval A									
Date First Produced 10/26/04	Test Date 11/24	Hours Tested 24	Test Production →	Oil BBL 110	Gas MCF 164	Water BBL 10	Oil Gravity	Gas Gravity	Production Method Flowing
Choke Size NA	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL 110	Gas MCF 164	Water BBL 10	Gas: Oil Ratio 1400:1	Well Status Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
7 Rivers	3662	3800	Oil	Yates 7-Rivers	3432 3662

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sarah JordanTitle Production AnalystSignature Date 11/18/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.