

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 330' FEL, Section 26, T22S, R32E

CONFIDENTIAL

5. Lease Designation and Serial No.

NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal #20

9. API Well No.

30-025-35898

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate & Prod Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 9-7/8" hole to 4677'. TD reached @ 09:15 hrs 05/15/02. Ran 111 jts 7-5/8" 26.6# J-55 ST&C csg. BJ cmt'd w/ 1200 sks 65:35 POZ "C" @ 12.4 ppg followed by 150 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 01:30 hrs 05/16/02. Did not circ. Ran temp survey. TOC @ 2880'. Perf csg @ 2830'. Cmt w/ 725 sks 65:35 "C" @ 12.4 ppg followed by 100 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 125 sks to surface. DO cmt 2745'-2830'.

TD & Production Csg - Drld 6-3/4" hole to 8937'. TD reached @ 16:00 hrs 05/25/02. Logged well w/ Baker Atlas. Ran 210 jts 4-1/2" 11.6# L-80 & J-55 LT&C csg. Cmt'd 1st stage w/ 575 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 85 sks to surface. Cmt'd 2nd stage w/ 550 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. CBL ran 06/08/02. TOC @ 2430'.

14. I hereby certify that the foregoing is true and correct

Signed

Cathy Lambert

Title

Sr. Operation Tech

Date

06/25/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date