

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37103 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER CONFIDENTIAL b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.				7. Lease Name or Unit Agreement Name <div style="text-align: center;">Gill BGJ</div>									
2. Name of Operator Yates Petroleum Corporation				8. Well No. <div style="text-align: center;">1</div>									
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Jenkins; Atoka, South									
4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>9S</u> Range <u>35E</u> NMPM Lea County													
10. Date Spudded RH 7-28-05 RT 8-1-05	11. Date T.D. Reached 10-3-05	12. Date Compl. (Ready to Prod.) 10-27-05	13. Elevations (DF& RKB, RT, GR, etc.) 4157'GR 4175'KB		14. Elev. Casinghead								
15. Total Depth 12670'	16. Plug Back T.D. 11740'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40'-12670'	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 11603-11609' Atoka					20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run CNL, Laterolog, BCS, CBL, MSD					22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)													
CASING SIZE 13-3/8"	WEIGHT LB./FT. 48#	DEPTH SET 420'	HOLE SIZE 17-1/2"	CEMENTING RECORD 440 sx (circ)	AMOUNT PULLED								
9-5/8"	36# & 40#	4170'	12-1/4"	1575 sx (circ)									
5-1/2"	17#	12660'	8-3/4"	3400 sx (TOC 3670' calc)									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2-7/8"	11400'	11400'											
26. Perforation record (interval, size, and number) 11844-55' (22), 11858-62' (8) and 11867-77' (20) w/50 .42" holes 11758-65' w/42 .42" holes 11603-09' w/36 .42" holes													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11844-77'</td> <td>1000 gal 15% NEFE w/60 balls</td> </tr> <tr> <td>11844-77'</td> <td>1000 gal 15% NEFE w/60 balls</td> </tr> <tr> <td>11758-65'</td> <td>1000 gal 7-1/2% Morrow acid w/50 balls</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11844-77'	1000 gal 15% NEFE w/60 balls	11844-77'	1000 gal 15% NEFE w/60 balls	11758-65'	1000 gal 7-1/2% Morrow acid w/50 balls
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28. PRODUCTION													
Date First Production 10-28-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing									
Date of Test 11-17-05	Hours Tested 24	Choke Size 19/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1360								
			Water - Bbl. 0	Gas - Oil Ratio N/A									
Flow Tubing Press. 750#	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1360	Water - Bbl. 0								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Oil Gravity - API - (Corr.) N/A								
30. List Attachments Logs, Deviation Report					Test Witnessed By Mike Barrett								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature		Printed Name Stormi Davis		Title Regulatory Compliance Technician Date 11-28-05									
E-mail Address: stormid@ypcnm.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11658'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11168'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Delaware Sand		T. Todilto	
T. Drinkard	T. Rustler	2190'	T. Entrada	
T. Abo	T. Morrow	11708'	T. Wingate	
T. Wolfcamp	T. Austin	11820'	T. Chinle	
T. Penn	T. Chester	11908'	T. Permian	
T. Cisco (Bough C)	L. Mississippian	12000'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology