State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr.

Submit to Appropriate District Office

Oil Conservation Division Santa Fe, NM 87505

☐ AMENDED REPORT

	I.	RI	EQUE	EST FO	R ALL	OW	ABLE	AND AU	THO	RIZA	TION	TO T	RANS	PORT		
Operator Name and Address Yates Petroleum Corporation											² OGRID Number					
Yates Pe 105 Sout		-		1675-4812 MG PR (P) 4613 DS DE (P) 4613 DS D							025575 Reason for Filing Code/ Effective Date					
Artesia, NM 88210 DEFICIAL THIS OFFICIAL								DES PROFESSION	Keas	NW						
⁴ API Numbe		/	⁵ Pool	Name				6 Pool Code								
30-025						ger La	ke; Morr	rrow, North (Gas) 97362								
⁷ Property C 349		1	8 Prop	perty Nan	ne		Ike State	9 Well Number								
II. 10 Sur		Locati	on				IKE State	Unit						1		
UL or lot no.				Range Lot.Idn		Feet from the		North/South Line		Feet from the		East/West line		County		
E	30	128		35E	E2		1750	North		900		West		Lea		
	11 Bottom Hole Loc			n												
UL or lot no.	L or lot no. Section Townshi		vnship	Range Lot Idn F		Feet	from the	North/South line		Feet from the		East/West line		County		
			roducing Method Code		onnection ate	¹⁵ C-129 Perr		mit Number 16 (C-129 Effective D		Date	¹⁷ C-1	29 Expiration Date		
3	S Code Flowin		1-18		8-06											
III. Oil a		as Tra														
18 Transpor								POD	G 22 POD ULSTR Location and Description							
OGRID		Shall Ti		d Addres Taylor T												
035246		P.O. B		(Taylor Trucking)							Unit 1	E Sec. 30	-T12S-R35E			
				TX 75494												
147831		Agave I	Energy	300000000000000000000000000000000000000				G			Unit E S			Sec. 30-T12S-R35E		
		105 S. 4	th Str.					· · · · · · · · · · · · · · · · · · ·	F1841 344 3	20						
	43	Artesia,	, NM 8	8210				$g_{ij}, \gamma > 1$								
							A CONTRACTOR OF THE PARTY OF TH						,	1		
	400						10,200	**	4701243	10.000		con.	1			
从在任何公司	C (X/e)									ian.	<u>:</u>	0,00				
							The state of the s							Α		
													A (3).			
IV. Produced Water									医皮肤 医动脉	四個的原始的				2597		
	luced	Water									70			10		
IV. Prod	luced	Water		ULSTR	Location	and I	Descriptio	on .			, c	<u>₹₹</u> ₹	32 AC.	100		
²³ POD			²⁴ POD	ULSTR	Location	and I	Descriptio	on Unit E	Sec. 30-	Γ12S-R	.35E	₹ <u>₹</u> ₹	37 4 25			
V. Well	Comp	oletion	POD Data		Location			Unit E					32 AC.			
²³ POD	Com	oletion	POD Data Ready	Date		²⁷ TD	· ·	Unit E	ΓD	29	Perforat	ions	37 A16	30 DHC, MC		
V. Well (25 Spud Da 8-31-05 RI 9-3-05 RT	Com nte H	oletion 26	POD Data	Date		²⁷ TD 12886	2,	Unit E : 28 PB 1250	0, LD	29		ions				
V. Well (25 Spud Da 8-31-05 RI 9-3-05 RT	Com te H	oletion 26	POD Data Ready	Date		²⁷ TD 12886	2,	Unit E : 28 PB 1250	ΓD	29	Perforat	ions		³⁰ DHC, MC		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RI 31 Ho	Com nte H	oletion 26	POD Data Ready	Date 6		²⁷ TD 12886	2,	Unit E : 28 PB 1250	0, LD	29	Perforat	ions	34 Sac			
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RT 17-	Compate H Cole Size	oletion 26	POD Data Ready	Date 6	g & Tubir 13-3/8"	²⁷ TD 12886	2,	28 PB' 1250	FD 0' Depth So 427'	29	Perforat	ions	³⁴ Sac 440	ks Cement sx (circ)		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RT 17-	Com te H T ole Size	oletion 26	POD Data Ready	Date 6	g & Tubir	²⁷ TD 12886	2,	28 PB' 1250	TD 0' Depth So	29	Perforat	ions	³⁴ Sac 440	ks Cement		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RT 31 Ho	Compate H Cole Size	oletion 26	POD Data Ready	Date 6	g & Tubir 13-3/8"	²⁷ TD 12886	2,	28 PB 1250	FD 0' Depth So 427'	29	Perforat	ions 56'	³⁴ Sac 440 2150	ks Cement sx (circ)		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RT 31 Ho	Complete H	oletion 26	POD Data Ready	Date 6	g & Tubir 13-3/8" 9-5/8"	²⁷ TD 12886	2,	28 PB 1250	TD 0', Depth So 427' 4366'	29	Perforat	ions 56'	³⁴ Sac 440 2150	ks Cement sx (circ) sx (circ)		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RI 17-	Compute H	pletion 26	POD Data Ready	Date 6	g & Tubir 13-3/8" 9-5/8"	²⁷ TD 12886	2,	28 PB 1250	Depth So 427' 4366'	29	Perforat	ions 56'	³⁴ Sac 440 2150	ks Cement sx (circ) sx (circ)		
V. Well (25 Spud Da 8-31-05 RI 9-3-05 RI 17-12-	Compute H Collection of the Co	pletion 26	Data Ready 1-16-0	Date 16	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	²⁷ TD 12886 ng Siz	e	28 PB 1250	Depth So 427' 4366' 12886'	29 1:	Perforat 2284-123	ions :56'	³⁴ Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ) OC-3000' calc)		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RI 17-	Compute H Collection of the Co	pletion 26	Data Ready 1-16-0	Date 16 32 Casing	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	²⁷ TD 12886	e Date	28 PB 1250	TD 0', Depth So 427' 4366'	29 1:	Perforat 2284-123	ions 56'	³⁴ Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ)		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RI 17- 12- VI. Well of 35 Date New 1-18-06	Compute H Colle Size 1/2" -1/4" 3/4" Test	pletion 26	Data Ready 1-16-0	Date 16 32 Casing	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	²⁷ TD 12886 ng Siz Test D 1-6-00	e Date 6	28 PB 1250 33 1	Depth So 427' 4366' 12886' 12058' st Lengt 4 Hrs	29 1:	Perforat 2284-123	ions :56' 2. g. Press:	³⁴ Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ) OC-3000' calc) 40 Csg. Pressure		
V. Well (25 Spud Da 8-31-05 RI 9-3-05 RI 17-12-8-25 Date New	Compute H Colle Size 1/2" -1/4" 3/4" Test	pletion 26	Data Ready 1-16-0 S Delive 1-18-0	Date 16 32 Casing	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	²⁷ TD 12886 ng Siz Test D 1-6-06	e Date 6	28 PB 1250 33 1	Depth So 427' 4366' 12886' 12058' 4 Hrs	29 1:	Perforat 2284-123	ions 56°	³⁴ Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ) OC-3000' calc) 40 Csg. Pressure		
V. Well (25 Spud Da 8-31-05 RI 9-3-05 RI 31 Ho 17. 12- 8 VI. Well (35 Date New 1-18-06 41 Choke Si 3/8"	Compute H College Size College S	Data 36 Gas	Data Ready 1-16-0 S Delive 1-18-0	Date 16 32 Casing ery Date 16	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	²⁷ TD 12886 ng Siz Test D 1-6-00	Date 6	28 PB 1250 33 1	Depth So 427' 4366' 12886' 12058' st Lengt 4 Hrs	29 1: et	Perforat 2284-123	g. Press 100#	³⁴ Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ) OC-3000' calc) 40 Csg. Pressure 46 Test Method Flowing		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RI 31 Ho 17- 12- VI. Well of 35 Date New 1-18-06 41 Choke Si 3/8"	Compute H College Size College S	Data 36 Gas	Data Ready 1-16-0 S Delive 1-18-0 42 Oil 0	Date 16 32 Casing Pery Date 16 16 16 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	²⁷ TD 12886 ng Siz Test D 1-6-06	Pate 6 con have	28 PB 1250 33 1	Depth So 427' 4366' 12886' 12058' 4 Hrs	29 1: et	Perforat 2284-123	g. Press 100#	³⁴ Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ) OC-3000' calc) 40 Csg. Pressure 46 Test Method Flowing		
V. Well (25 Spud Da 8-31-05 RI 9-3-05 RI 31 Ho 17. 12- 8 VI. Well (35 Date New 1-18-06 41 Choke Si 3/8"	Compute H College Size College S	Data 36 Gas	Data Ready 1-16-0 S Delive 1-18-0 42 Oil 0 es of the information of	Date 16 32 Casing Pary Date 16 16 16 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	²⁷ TD 12886 ng Siz Test D 1-6-06	Pate 6 con have	28 PB 1250 33 1	Depth So 427' 4366' 12886' 12058' 4 Hrs	29 1: et	Perforat 2284-123	g. Press 100#	³⁴ Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ) OC-3000' calc) 40 Csg. Pressure 46 Test Method Flowing		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RI 31 Ho 17- 12- VI. Well of 35 Date New 1-18-06 41 Choke Si 3/8"	Compute H College Size College S	Data 36 Gas	Data Ready 1-16-0 S Delive 1-18-0 42 Oil 0 es of the information of	Date 16 32 Casing Pary Date 16 16 16 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	²⁷ TD 12886 ng Siz Test D 1-6-06	Pate 6 er on have a and	28 PB 1250 33 1	Depth So 427' 4366' 12886' 12058' st Lengt 4 Hrs	29 1: et	Perforat 2284-123	g. Press 100#	34 Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ) OC-3000' calc) 40 Csg. Pressure 46 Test Method Flowing		
V. Well (25 Spud Da 8-31-05 RI 9-3-05 RI 31 Ho 17-12-135 Date New 1-18-06 41 Choke Si 3/8"	Compute H College Size College S	Data 36 Gas	Data Ready 1-16-0 S Delive 1-18-0 42 Oil 0 es of the information of	Date 16 32 Casing Pary Date 16 16 16 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	²⁷ TD 12886 ng Siz Test D 1-6-06	Date 6 er on have see and	Unit E 28 PB 1250 33 J 38 Te 2	Depth So 427' 4366' 12886' 12058' st Lengt 4 Hrs	29 1: et	Perforat 2284-123	g. Press 100#	34 Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ) OC-3000' calc) 40 Csg. Pressure 46 Test Method Flowing		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RI 31 Ho 17- 12- VI. Well of 35 Date New 1-18-06 41 Choke Si 3/8"	Compute H Comput	Data 36 Gas	Data Ready 1-16-0 S Delive 1-18-0 42 Oil 0 es of the information of	Date 16 32 Casing Pary Date 16 16 16 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	²⁷ TD 12886 ng Siz Test D 1-6-06	Date 6 er on have see and	28 PB 1250 33 1	Depth So 427' 4366' 12886' 12058' st Lengt 4 Hrs	29 1: et	Perforat 2284-123	g. Press 100#	34 Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ) OC-3000' calc) 40 Csg. Pressure 46 Test Method Flowing		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RI 31 Ho 17-12-18-06 VI. Well 35 Date New 1-18-06 41 Choke Si 3/8" 47 I hereby cert been complied complete to the Signature: Printed name: Stormi Davis Title:	Compute H F F F F F F F F F F F F F F F F F F	Data 36 Gas t the rule and that to formy know the second control of the second control	Data Ready 1-16-0 S Delive 1-18-0 42 Oil 0 es of the infortowledge	Date 166 32 Casing Pary Date 66 e Oil Consermation give and beli	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	²⁷ TD 12886 ng Siz Test D 1-6-06	Date 6 er on have lie and	Unit E 28 PB 1250 33 J 38 Te 2	Depth So 427' 4366' 12886' 12058' st Lengt 4 Hrs	h OIL C	Perforat 2284-123	g. Press 100#	34 Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ) OC-3000' calc) 40 Csg. Pressure 46 Test Method Flowing		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RI 31 Ho 17-12-18-06 VI. Well 35 Date New 1-18-06 41 Choke Si 3/8" 47 I hereby cert been complied complete to the Signature: Printed name: Stormi Davis Title: Regulatory C	Complete Harmonic Complete Com	Data 36 Gas t the rule and that to formy know the second control of the second control	Data Ready 1-16-0 S Delive 1-18-0 42 Oil 0 es of the infortowledge	Date 166 32 Casing Pary Date 66 e Oil Consermation give and beli	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	²⁷ TD 12886 ng Siz Test D 1-6-06	Date 6 er on have lie and	Unit E 28 PB 1250 33 J 38 Tee 2 44	Depth So 427' 4366' 12886' 12058' st Lengt 4 Hrs	h OIL C	Perforat 2284-123	g. Press 100#	34 Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ) OC-3000' calc) 40 Csg. Pressure 46 Test Method Flowing		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RI 31 Ho 17-12-18-06 VI. Well 35 Date New 1-18-06 41 Choke Si 3/8" 47 I hereby cert been complied complete to the Signature: Printed name: Stormi Davis Title:	Complete Harmonic Complete Com	Data 36 Gas t the rule and that to f my kn	Data Ready 1-16-0 S Delive 1-18-0 42 Oil 0 es of the the information owledge Chnician	Date 16 32 Casing Pary Date 16 46 46 46 46 46 46 46 47 47 4	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	²⁷ TD 12886 ng Siz Test D 1-6-06	Date 6 er on have lie and	Unit E 28 PB 1250 33 J 38 Tee 2 44	Depth So 427' 4366' 12886' 12058' st Lengt 4 Hrs	h OIL C	Perforat 2284-123	g. Press 100#	34 Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ) OC-3000' calc) 40 Csg. Pressure 46 Test Method Flowing		
V. Well of 25 Spud Da 8-31-05 RI 9-3-05 RI 31 Ho 17. 12- 8 VI. Well of 17. 12- 8 VI. Well of 17. 12- 8 VI. Well of 17. 14-18-06 41 Choke Si 3/8" 47 I hereby cert been complied complete to the Signature: Printed name: Stormi Davis Title: Regulatory C E-mail Address stormid@ype	Complete Harmonic Complete Com	Data The rule and that to f my kn Data ance Tectors	Data Ready 1-16-0 S Delive 1-18-0 42 Oil 0 es of the infortowledge	Date 166 32 Casing Pary Date 166 4 Consermation give and belive	g & Tubir 13-3/8" 9-5/8" 7" 2-7/8"	Test D 1-6-00 3 Wate 0	Date 6 er on have lie and	Unit E 28 PB 1250 33 J 38 Tee 2 44	Depth So 427' 4366' 12886' 12058' st Lengt 4 Hrs	h OIL C	Perforat 2284-123	g. Press 100#	34 Sac 440 2150 120 sx (T	ks Cement sx (circ) sx (circ) OC-3000' calc) 40 Csg. Pressure 46 Test Method Flowing		

Sent: Mon 3/6/2006 8:48 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Muli, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Yes

From: Mull, Donna, EMNRD

Sent: Monday, March 06, 2006 7:01 AM

To: Phillips, Dorothy, EMNRD

Subject: Financial Assurance Requirement

Dorothy,

These Operator's have C-104's Allowable Request & Transportation:

Yates Petroleum Corp (25575) Marbob Energy corp (14049) Occidental Permian LP (157984)

Is their Financial Assurance OK.

Thanks Donna