Feb. Lar. Second S	Submit To Appropriate District Office ' State Lease - 6 copies				State of New Mexico					Form C-105						
1555 N. Freach, B., Mail, N. 1920 1555 N. Freach, K., Mail, S. 100 1220 South St. Francis Dr. Santa Fe, NM 87505 1220 South St. Francis Dr. NRW 30 WORL Der Perpender 1220 South St. Francis Dr. NRW 30 WORL Der Perpender 120 Des Specifie Pool nume or Wildow 121 Audit Dr. Satter	Î	Fee Lea 🌧 - 5 copies	Leck- 5 copies Energy, Minerals and Natural Resources					-								
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																
Signature Control Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/24/06																
E-mail Address PRODUCTION@MARBOB.COM		E-mail Address	_	PRODUCT	ION@MAR	BOB.	COM					1				
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaster	rn New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B" T. Penn. "C"				
T. Salt		T. Strawn	T. Kirtland-Fruitland					
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	2744'	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	3040'	T. Devonian	T. Menefee	T. Madison T. Elbert T. McCracken				
T. Queen	3654'	T. Silurian	T. Point Lookout					
T. Grayburg		T. Montoya	T. Mancos					
T. San Andres4462 'T. GlorietaT. Paddock		T. Simpson	T. Gallup	T. Ignacio Otzte				
		T. McKee	Base Greenhorn	T. Granite				
		T. Ellenburger	T. Dakota	T				
T. Blinebry		T. Gr. Wash	T. Morrison	Т.				
T.Tubb		T. Delaware Sand	T.Todilto	Т				
T. Drinkard		T. Bone Springs	T. Entrada	Τ.				
T. Abo		T. RUSTLER 1505'	T. Wingate	Τ.				
T. Wolfcamp		Т	T. Chinle	T				
T. Penn		Т	T. Permian	T				
T. Cisco (Bough	C)	T	T. Penn "A"	Т.				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	Fronth	То	Thickness In Feet	Lithology
				¥			
			í				