

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 3002501515
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name: Leamex
8. Well No. 6
9. Pool name or Wildcat Leamex (Penn)

4. Well Location Unit Letter <u>L</u> : <u>1910</u> feet from the <u>South</u> line and <u>730</u> feet from the <u>West</u> line Section <u>23</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter L : 1910 feet from the South line and 730 feet from the West line
Section 23 Township 17-S Range 33-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

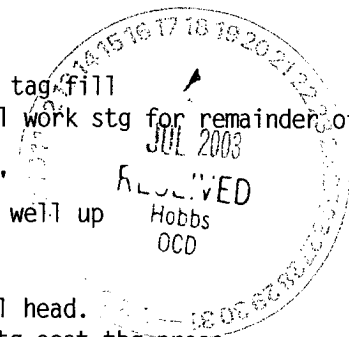
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Return well to production ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/26/03 MI 1RU DDU LCatch Rod part, start out laying down worn rods.
06/27/03 COOH Laying down rod stg. Pitting OM lower rods, layed down
06/30/03 Scan Out tbg. Bleed down back side, nipple up BOP, release tac, GIH tag fill
07/01/03 Clean out fill Pick up hydrostatic bailer on prod GIH, pickup rental work stg for remainder of tbg.
07/02/03 Test casing pick up casing scraper and bit. Trip scraper to 11,265'
07/07/03 SWAB, Open well up, tbg had a slite blow, casing 0 PSI> MI and set well up
07/08/03 Acidize tbg Press 0, Csg press 0 PSI: RU and SWAB,
07/10/03 Trip tbg TBG Press 50 PSI, CSG press 0 PSI
07/11/03 Run Prod Tbg. GIH w/production tbg; nipple down BOP, Nipple up well head.
07/14/03 Hang well on Tbg press 50 PSI, Csg press 0 PSI finish running rod stg, seat tbg press.
Return well to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE Regulatory Assistant DATE July 17, 2003

Type or print name Alva Franco

Telephone No. 432 368-1665

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Larry W. Wink TITLE _____ DATE JUL 21 2003
Conditions of approval, if any: