

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-02945
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1722
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 35
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter M : 660 feet from the South line and 620 feet from the West line Section 30 Township 17-S Range 35-E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3987' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

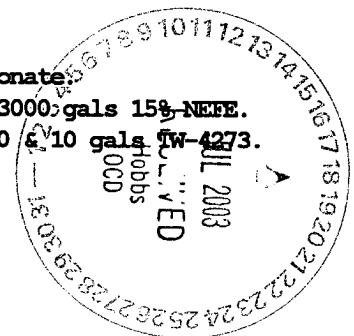
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Clean Out & Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12-13-02 MIRU. NU BOP.  
12-16-02 TOH w/sub pump; scale build up on top 2500' of 2-3/8" tbg.  
12-17-02 Clean out to 4710'. Circulated clean.  
12-18-02 Change out BOP. Set pkr @ 4072'. Pump in 500 gals ammonium bicarbonate.  
12-19-02 Installed new QCI well head. Acidize open hole from 4100'-4710' w/3000 gals 15% NEEF.  
12-20-02 Chemical squeeze open hole w/5 drums of TH-756 & w/30 gals Alpha 160 & 10 gals TW-4273.  
12-23-02 TOH w/pkr; lay down WS.  
12-26-02 TIH w/sub pump.  
12-27-02 Start unit up; test run good. RD. FINAL REPORT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 07-17-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Gary W. Winkler FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 21 2003  
Conditions of approval, if any: