

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

RECEIVED

OIL CONSERVATION DIVISION
JUL 08 2003
2040 South Pacheco
Santa Fe, NM 87505
OIL CONSERVATION
DIVISION

WELL API NO. 30-025-35921
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: FRED TURNER JR. 'B'
8. Well No. 003
9. Pool name or Wildcat WEST NADINE-TUBB-SKAGGS DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator P.O. BOX 2040 HOUSTON, TX. 77252	
4. Well Location Unit Letter N : 990 feet from the SOUTH line and 2040 feet from the WEST line Section 17 Township 20 S Range 38 E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3551' GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: **Running Surface Casing** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-11-2003 thru 06-16-2003

MI & RU Key Energy Rig # 38. Spud well @ 17:30 hrs 06-12-2003 (16" conductor set & cemented @ 40'). Drill from 40' to 486'. Survey @ 486' = 1 deg. Drill to 985'. Survey @ 985' = 3/4 deg. Drill to 1510'. Survey @ 1510' = 1 deg. Circulate and condition hole. RU Rogers Csg. crew and run 36 jts. FO 8-5/8" 24# J-55 STC casing. Shoe @ 1,510' FC @ 1,426' used 16 centralizers. Circulate and cement with BJ. Pumped 400 sx class C cement +2% CACL2 + 4% Bentonite mixed at 13.5 ppg. Tail with 250 sx class C cement with 2% CACL2 mixed @ 14.8 ppg. Displaced with 91 bbls of water with full returns. Bumped plug with 1350 psi. Had 41 bbls of cement returns to surface. WOC 6 hrs. Nipple up and test BOP's test pipe rams and lines to 250/3000 psi test annular to 250/1500 psi. Test casing to 1000 psi. Drill out float EQUI and 10' of formation. Test shoe to 250 psi = 13.0 ppg EMW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Joey Kitchens* TITLE Regulatory Coordinator DATE 6/18/03

Type or print name Joey Kitchens Telephone No. (713) 609-5976

(This space for State use)

APPROVED BY *Larry W. Wink* TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 21 2003
Conditions of approval, if any: