

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-36139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Russell 5 State
8. Well No. 1
9. Pool name or Wildcat Austin Morrow SW Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496, Okla. City, OK 73154-0496

4. Well Location

Unit Letter I : 1980 feet from the South line and 990 feet from the East line

Section 5 Township 15S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 4024'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Surface & prod. casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

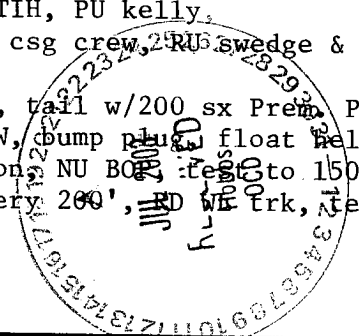
06/30/03 Spud well @ 7:00 a.m. w/Nabors Drilling Rig #311

06/30/03 Run 11 jts 13-3/8" 48# H-40 STC casing, set @438', RD casing crew. Cement w/180 sx Cl. C + additives, tail w/200 sx Cl. C + additives, circ 17 sx to surface, RD cement crew, WOC 12 hrs. Weld on head

07/01/03 Finish weld on head, NU BOP, test to 800#, TIH, PU BHA, TIH, PU kelly.

07/08/03 RU csg crew, run 98 jts 9-5/8" 40# K-55 LTC 8 RD csg, RD csg crew, 2916 swedge & steel lines, wash 48' to bottom @4500', RU cmt crew, begin cmt csg

07/09/03 Cmt csg w/950 sx Cl. C + additives, 11.9 PPG, 2.45 yield, tail w/200 sx Prem. Plus + additives, 14.8 PPG, 1.34 yield, drop plug, displace w/335 BFW, bump plug, float held, RD cmt crew, ND BOPs, set slips, cut off csg, install "B" section, NU BOP, test to 1500#, RU WL truck, run gyro in csg 4370' to surface, taking survey every 200', RD WL truck, test BOPs & related equipment 250#-5000#, test annular 250#-3500#



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 07/15/03

Type or print name Barbara J. Bale

Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY Larry W. Wink
Conditions of approval, if any:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JUL 21 2003