

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10067
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grizzell
8. Well Number 2
9. OGRID Number 227588
10. Pool name or Wildcat Penrose-Skelly Grayburg; Eunice SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Range Operating New Mexico, Inc.	
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>5</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3406 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/08 - 09/05 - Unseat pmp & TOOH w/rods, pmp & filtered GA. Bled well dwn. RIH w/CIBP. Set CIBP @ 6300'. Dump 20' of cmt on CIBP. Test csg and CIBP to 500 psi. Good test. TOOH. SWI.
11/13/05 - Bled well dn. RU kill trk., kill well. RIH w/CCL & Gamma Ray dn to 4330', log up to 3,470'. MU & RI w/slick gun @ 1spf. Perf San Andres @ 4102 - 4115 (13 shots); 4075 - 4088 (13 shots & 4003 - 4038 (35 shots. RD W/L trk. RU tbg tst. Tst in w/2 3/8 x 5 AS-1 RBP w/ball catcher & 2 3/8 x 5 AS-1 pkr w/2 3/8" SN & 139 jts of 2 3/8" J55 4.7# tbg. RIH to 4374 - all tbg tst good. RD tst. TOOH w/16 jts, left RBP @ 3897' w/123 jts in well. SWI.
11/15-16/05 - Acidize perfs w/5000 gals 12% acid & 100 ball sealers.
11/17 - 21/05 - Fishing
11/22 - Bled well dwn. RU kill trk. TIH w/on&off tool, 128 jts of 2 3/8 J55 4.7#, tagged RBP @ 4147'. Unset plug & TOOH w/tbg. LD RBP. TTIIH w/2 3/8" NC, SN & 128 jts tbg. ND BOP, NU WH. TIH w/7/8" x 12" notch GA 2" x 1 1/2" x 20' pmp, on& off box, subs, x-over & rods. Turned well over to prod. Hung well on @ 5:30 pm.
11/28 - 1/03 - Producing.
1-02-06 - Unhang well. Unseat pmp. POOH w/rods & pmp. ND WH man. NU BOP. POOH w/tbg & SN. TIH w/slick csg guns loaded 1 spf. Perf 3924 - 3964 (40 shots); 3880 - 3900 (20 shots); 3837 - 3867 (30 shots).
1-03-06 - RIH w/ AS1 RBP, pkr, SN & 122 jts 2 3/8" tbg & 16' of subs to 3990'. Set RBP. RU & set pkr @ 3980. Atmpt to tst pkr & plug. Pkr failed to test. POOH w/pkr & tbg. SWI.
1-04-06 - RIH w/AS1, SN, 122 jts of 2 3/8" tbg to 3778' w/pkr. Set pkr. Acidize perf 3837 - 3964 w/5000 gals NEFE acid. Released pkr. Released RBP. POOH w/tbg & RBP. RBP w/SN & 117 jts to 3778 w/SN. SWI.
1-05-06 - POOH w/tbg & SN. RBP w/SN, bbls for tbg pmp & tbg. RU pmp trk to well. Pmp 7 bbls dn well to control gas. ND BOP. Flanged up WH. NU pmp T & wellhead man. Prep to run rods. RIH w/tbg plunger and rods. Respaced & hung well on. Load tbg w/3 bbls 2% KCl. Test to 500 psi. Good tst. Released press. Turned on PJ. Turned well to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURE Paula Hale TITLE Sr. Reg. Sp. DATE 1/23/06

Type or print name Paula Hale
For State Use Only

E-mail address: phale@rangeresources.com Telephone No. 817-810-1916

APPROVED BY: 2A Drinkard TITLE PETROLEUM ENGINEER DATE MAR 07 2006
Conditions of Approval (if any):