<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
,		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-25-10067 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE ☐ FEE ☒
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Saina Pe, INIVI 87303	6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	0 777 11 3 7 4
<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>	Gas Well Other	Well Number      OGRID Number
Range Operating New Mexico, Inc		227588
<ol> <li>Address of Operator</li> <li>777 Main St., Ste. 800, Fort Worth</li> </ol>	, TX 76102	10. Pool name or Wildcat Penrose-Skelly Grayburg/Eunice San Andres Southwest
4. Well Location		
Unit Letter J :	1980 feet from the South line and	
Section 5	Township 22S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, 6	NMPM Lea County
Pit or Polyus grade Trail, April 1941		
Pit or Below-grade Tank Application ☐  Pit type Depth to Groundy		Distance from nearest surface water
Pit Liner Thickness: mi		Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
	·	•
PERFORM REMEDIAL WORK		JBSEQUENT REPORT OF: DRK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMI	ENT JOB
OTHER:	OTHER: Com	pletion Pools
13. Describe proposed or com	ork). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date
13. Describe proposed or composed work of starting any proposed work recompletion.	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
<ul> <li>13. Describe proposed or composed of starting any proposed wor recompletion.</li> <li>(i) Per DHC # 3629</li> <li>(ii) Pool Name:</li> </ul>	pleted operations. (Clearly state all pertinent details, ork). SEE RULE 1103. For Multiple Completions:  Penrose-Skelly Grayburg Eunic	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion e San Andres Southwest
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