

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-10067

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Grizzell

2. Name of Operator

Range Operating New Mexico, Inc.

8. Well No.

2

3. Address of Operator

777 Main St., Ste. 800, Fort Worth, TX 76102

9. Pool name or Wildcat

Penrose-Skelly Grayburg/Eunice San Andres Southwest

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 5 Township 22S Range 37E NMPM Lea County

10. Date Spudded 11-08-2005	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 1-05-2006	13. Elevations (DF& RKB, RT, GR, etc.) 3406	14. Elev. Casinghead
15. Total Depth	16. Plug Back T.D. 6280	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name 3837 - 4115' - Eunice San Southwest; 3450 - 3754' - Penrose-Skelly Grayburg
21. Type Electric and Other Logs Run			20. Was Directional Survey Made	
22. Was Well Cased			23. Was Well Logged	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4001	
SN @ 4002		

26. Perforation record (interval, size, and number)

3837 - 3867 - 30 shots 4075 - 4088 - 13 shots
3880 - 3900 - 20 shots 4102 - 4115 - 13 shots
3924 - 3964 - 40 shots
4003 - 4038 - 35 shots Total 151 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4003 - 4115	Acidize w/5000 gals 12% acid & 100 ball sealers
3837 - 3924	Acidize w/5000 gals NEFE acid.

28. PRODUCTION

Date First Production 1-04-2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 7/8" x 12' GA 2" x 1 1/2" x 20' pmp			Well Status (Prod. or Shut-in) Producing		
Date of Test 1-12-2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 45	Water - Bbl. 355	Gas - Oil Ratio 9000
Flow Tubing Press. 250	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 34.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Chris Garcis

30. List Attachments

C-104, e-mail from William V. Jones

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 
E-mail Address phale@rangeresources.com

Printed Name Paula Hale Title Sr. Reg. Sp. Date 12-15-06

KB