State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

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¹ Operator n	<u>DLL</u>	7H 1D 7RC		PRIZATION TO TRANSPORT ² OGRID Number											
Range Operating New Mexico, Inc. 777 Main St., Ste. 800									227588						
Fort Worth,		³ Reason for Filing Code/ Effective Date RC/1-04-2006													
⁴ API Numbe		⁶ Pool Code													
30 – 025-1 ⁷ Property C	160-5a	an Andres Southwest 50350/24186 9 Well Number													
301	Grizze	ell ·			2										
	II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the														
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		ole Location	1												
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no.	no.														
12 Lse Code	13 Producir	ng Method Code	¹⁴ Gas Connection Date		¹⁵ C-129 Peri		mit Number 16		C-129 Effective I		Date 17 C-		-129 Expiration Date		
Р		P 1-12-2		-2006											
	III. Oil and Gas Transporters								D. T						
18 Transpor OGRID	Transporter 19 Transporter National Address				²⁰ POD ²¹ C			21 O/	. –				STR Location escription		
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23 POD 24 POD ULSTR Location and Description													• /		
V. Well Completion Data															
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State of New Mexico Energy, Minerals & Natural Resources

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District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Azte	c, NM 874	10		i Collsel valle							5 Copies	
District IV			20 South St.										
1220 S. St. Fran	cis Dr., Sa				Santa Fe, N							AMENDED REPORT	
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Operator n			ė					² OG	RID Nun	aber			
Range Ope		12					227588						
777 Main St Fort Worth,		³ Reason for Filing Code/ Effective Date RC/1-04-2006											
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⁷ Property C		8 P							ell Numi				
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12 Lse Code	13 Producis	ng Method Co	de 14 Gas Con	nection Date	¹⁵ C-129 Pern	nit Number	16 (C-129 E	Effective	Date	17 C-	129 Expiration Date	
P		Р	1-12	-2006	Ì								
III. Oil	and Ca	c Tranc											
18 Transpor			ransporter	Nome	20 E	POD	²¹ O	/C		22 p	OD III ST	TR Location	
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²³ POD			OD ULSTR	Location	and Description	on							
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V. Well	Compl											_	
25 Spud Da		dy Date		²⁷ TD	²⁸ PBTD		²⁹ Perforation		ions 30 DHC, MC		Ø DHC MC		
11-08-0			4-06			6280			3837 <i>–</i> 4			3629	
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Signature: /.						Approved by:							
Printed name:		Title:											
Paula Hale	•					Title.	MAR	07	2000	-	TOOLE	um engineer	
Title:						Approval Da		~	4000	PI	HATE	Court Court	
Sr. Reg. Sp.													
E-mail Addre		- 									ميلو د بود دم مال مديدرين	Apple 2.19	
phale@rang	eresourc	es.com	TD1										
Date:	15-06		Phone:	317-810-1	016								
. 2.													

Sent: Tue 3/7/2006 9:18 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Okay.

From: Mull, Donna, EMNRD

Sent: Tuesday, March 07, 2006 9:11 AM

To: Phillips, Dorothy, EMNRD

Subject: Financial Assurance Requirement

Dorothy, These Operators have C-104's (Allowable & Authorization to transport)

Range Operating NM Inc (227588) Gruy Petroleum Management Co (162683) Chesapeake Operating Inc (147179) Paladin Energy Corp (164070)

Do they meet their Financial Assurance Requirements?