

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003																																	
		WELL API NO. 30-025-37223																																			
		5. Indicate Type of Lease STATE ☒ FEE ☒																																			
		State Oil & Gas Lease No.																																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Northeast Drinkard Unit																																	
2. Name of Operator Apache Corporation				8. Well No. 628																																	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North																																	
4. Well Location Unit Letter <u>E</u> <u>2400</u> Feet From The <u>North</u> Line and <u>990 380</u> Feet From The <u>West</u> Line Section <u>E 15</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County																																					
10. Date Spudded 12/30/2005		11. Date T.D. Reached 01/13/2006		12. Date Compl. (Ready to Prod.) 02/03/2006																																	
13. Elevations (DF& RKB, RT, GR, etc.) 3460'		14. Elev. Casinghead																																			
15. Total Depth 7106'MD/6975'TVD		16. Plug Back T.D. 6971' MD		17. If Multiple Compl. How Many Zones? 3																																	
18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐				19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard																																	
20. Was Directional Survey Made Yes				21. Type Electric and Other Logs Run CN/GR																																	
22. Was Well Cored No																																					
23. CASING RECORD (Report all strings set in well)																																					
CASING SIZE	WEIGHT*LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																
8-5/8"	24#	1198'	12-1/4"	575 sx / circ 160 sx																																	
5-1/2"	17#	7018'MD/6889'TVD	7-7/8"	1800 sx / TOC 1202	CBL																																
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-7/8"</td> <td>6850'</td> <td> </td> </tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </table>			SIZE	DEPTH SET	PACKER SET	2-7/8"	6850'							
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26. Perforation record (interval, size, and number) BLINEBRY 5740-44, 73-77 & 5898-5902' 2 JSPF TUBB 6241-45, 6314-18, 74-78 & 6433-37' 2 JSPF DRINKARD 6724-28, 62-66, 92-96 & 6830-34' 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5740 - 5902'</td> <td>2000gals 15%HCl, 36kgals gel+82K# 20/40 sd</td> </tr> <tr> <td>6241 - 6437'</td> <td>2000gals 15%HCl, 36kgals gel+82k# 20/40 sd</td> </tr> <tr> <td>6724 - 6834'</td> <td>2000gals 15%HCl, 39kgals gel+62k# 20/40 sd</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5740 - 5902'	2000gals 15%HCl, 36kgals gel+82K# 20/40 sd	6241 - 6437'	2000gals 15%HCl, 36kgals gel+82k# 20/40 sd	6724 - 6834'	2000gals 15%HCl, 39kgals gel+62k# 20/40 sd																								
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28. PRODUCTION																																					
Date First Production 02/03/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing																																	
Date of Test 02/16/2006	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 76	Gas - MCF 323																																
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl. 59																																
				Gas - Oil Ratio 4250																																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation																																
30. List Attachments Deviation Report, Directional Survey, Logs, C-102 & C-104																																					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																					
Signature <i>Elaine Linton</i>		Printed Name Elaine Linton		Title Engineering Technician																																	
E-mail Address elaine.linton@apachecorp.com		Date 02/23/2006																																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5256'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5702'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6231'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6550'	T. Bone Springs	T. Entrada	T.
T. Abo 6900'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology