

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37241 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name Bridges State		
2. Name of Operator Gruy Petroleum Management Co.			8. Well No. 514		
3. Address of Operator PO Box 140907; Irving, TX 75014-0907			9. Pool name or Wildcat Vacuum; Atoka-Morrow, North (Gas)		
4. Well Location SHL: Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>					
10. Date Spudded 11-16-05	11. Date T.D. Reached 12-28-05	12. Date Compl. (Ready to Prod.) 02-12-06	13. Elevations (DF& RKB, RT, GR, etc.) 4048' GR	14. Elev. Casinghead	
15. Total Depth 12480'	16. Plug Back T.D. 12358'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Rotary	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11860' - 12114' Vacuum; Atoka-Morrow, North (Gas)				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Neutron, Laterolog				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	438'	17-1/2"	425 sx Premium Plus circ 53 sx	
9-5/8" J-55	40#	4771'	12-1/4"	2020 sx IntC/PremPlus/Neat 1" to 280' circ 3 bbls	
5-1/2" P-110	17#	12480'	8-3/4"	1175 sx IntH/PremNeat TOC 2470'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11799'	11799'
					2-3/8"	11990'	11990'

26. Perforation record (interval, size, and number) 12078' - 12114' 6 SPF 180 Holes 11860' - 11866' 6 SPF 30 Holes 11886' - 11891' 3 SPF 18 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11860' - 11891'</td> <td>43000 gal foam 70-60Q 45# Water Frac CMHPG, 33500# 18/40 mesh Ultraprop</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11860' - 11891'	43000 gal foam 70-60Q 45# Water Frac CMHPG, 33500# 18/40 mesh Ultraprop				
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28. PRODUCTION							
Date First Production 02-13-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 02-17-06	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 915	Water - Bbl. 129	Gas - Oil Ratio 114375
Flow Tubing Press. 400	Casing Pressure 650	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 915	Water - Bbl. 129	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Deviation Summary, C-102	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u>Natalie Krueger</u> Printed Name <u>Natalie Krueger</u> Title <u>Reg Tech</u> Date <u>2/20/2006</u> E-mail Address <u>nkrueger@cimarex.com</u>	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11348'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11666'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2916'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3217'	T. Devonian	T. Menefee	T. Madison
T. Queen 3866'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4622'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6062'	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7391'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo 8093'	T. Morrow 11989'	T. Wingate	T.
T. Wolfcamp 9542'	T. Rustler 1649'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 10600'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology