Submit 3 Copies T Office	State of New Mexico	Form C-103 May 27, 2004	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 W		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-37241	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos F District IV	Ad., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.	
	Dr., Santa Fe, NM	o. State on te das Bease 110.	
67303	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Bridges State	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 514	
2. Name of Op Gruy Petroleur	perator n Management Co.	9. OGRID Number 162683	
3. Address of	Operator	10. Pool name or Wildcat	
	7; Irving, TX 75014-0907	Vacuum; Atoka-Morrow, North (Gas)	
4. Well Location Unit Letter M: 990 feet from the South line and 990 feet from the West line			
Section 11 Township 17S Range 34E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4048' GR Pit or Below-grade Tank Application X or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water 5			
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑			
PULL OR ALTI	ER CASING	TJOB ⊠	
OTHER:	OTHER:		
13. Describ	be proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11-16-05	Spudded 17-1/2" hole.		
11-17-05	Ran 10 jts 13-3/8" 48# H-40 ST&C casing to 438'. Cemented with lead of	of 175 sx Premium Plus + 2% CaCl + 4%	
	Bentonite + 0.25# Flocele (13.7 ppg & 1.68 Y) and tail of 250 sx Premium Plus + 2% CaCl2 (14.8 ppg & 1.35 Y).		
Circulated 53 sx to reserve pit. Pressure tested casing to 500# psi for 30 minutes. WOC 24.25 hrs. 11-29-05 Reached TD of 12-1/4" hole. Began running 9-5/8" casing.			
11-30-05	1-30-05 Finished running 109 jts 9-5/8" 40# J-55 LT&C casing to 4771'. Cemented with lead of 1750 sx Interfill C and tail of		
200 sx Premium Plus. Ran temperature survey and TOC was 280'. Ran 1" pipe and cemented with 70 sx Neat.			
12 29 05	Circulated 3 bbls of reserve pit. WOC 21.25 hrs. Pressure tested casing to 1000# psi for 30 minutes. 12-28-05 Reached TD of 8-3/4" hole.		
	01-01-06 Ran 298 jts 5-1/2" 17# P-110 LT&C casing to 12480'.		
01-02-06			
	of 600 sx Interfill C and tail of 150 sx Premium Neat.	· ·	
01-14-06	Ran CBL. TOC @ 2470'. Pressure tested casing to 1000# psi for 30 min	autes.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE_\	Vatali Kunge TITLE Regulatory Tech		
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111 For State Use Only PETROL FUM. 52-70.			
For State Use Only PETROLEUM ENGINEER			
APPROVED BY:			
MAR 0 7 2006			