

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Paladin Energy Corp. 10290 Monroe Drive, Suite 301 Dallas, TX 75229		² OGRID Number 164070	
THIS WELL HAS BEEN PLACED IN THE POD DESIGNATED BELOW. IF YOU DO NOT CONSIDER NOTIFY THIS OFFICE		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 - 025-37429	⁵ Pool Name Vacuum, McKee South	⁶ Pool Code 97368	
⁷ Property Code 35080	⁸ Property Name South Vacuum Unit	⁹ Well Number 221	

II. ¹⁰ Surface Location

UL or lot no N	Section 22	Township 18S	Range 35E	Lot.Idn	Feet from the 910	North/South Lin South	Feet from the 1650	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/1/06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	Amoco Trucking 502 N. West Avenue Levelland, Texas 79336	2544810	O	
36765	Duke Energy 10 Desta Drive, Suite 100-W Midland, TX 79705	2544820	G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date 1/25/06	²⁷ TD 14,592'	²⁸ PBTD	²⁹ Perforations 13,804-13,860' 13,902-13,956' Per AW	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13-3/8"	416'	630		
12-1/4"	9-5/8"	3931'	1370		
8-3/4"	7"	12745'	1220		

VI. Well Test Data

³⁵ Date New Oil 02/07/06	³⁶ Gas Delivery Date 2/1/06	³⁷ Test Date 2/3/06	³⁸ Test Length 24	³⁹ Tbg. Pressure 800	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size Open	⁴² Oil 20	⁴³ Water 325	⁴⁴ Gas 1132	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ann Westberry*
Printed name:
Ann Westberry

Title:
Manager, Corporate Support

E-mail Address:
awestberry@paladinenergy.com

Date:
2/24/06

Phone:
214-654-0132 X4

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

PETROLEUM ENGINEER

MAR 07 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Tue 3/7/2006 9:18 AM

Okay.

From: Mull, Donna, EMNRD
Sent: Tuesday, March 07, 2006 9:11 AM
To: Phillips, Dorothy, EMNRD
Subject: Financial Assurance Requirement

Dorothy, These Operators have C-104's (Allowable & Authorization to transport)

Range Operating NM Inc (227588)
Gruy Petroleum Management Co (162683)
Chesapeake Operating Inc (147179)
Paladin Energy Corp (164070)

Do they meet their Financial Assurance Requirements?