

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Range Operating New Mexico, Inc. 777 Main St., Ste. 800 Fort Worth, TX 76102		OGRID Number 227588
Property Code 301558 30-025-06733		API Number 30-025-06733
Property Name Eubank		Well No. 7
Proposed Pool 1 Paddock	Proposed Pool 2	

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	21S	37E		450	North	2306	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

Work Type Code E P	Well Type Code O	Cable/Rotary	Lease Type Code P	Ground Level Elevation 3424
Multiple N	Proposed Depth 7630	Formation Paddock	Contractor	Spud Date 2-24-2006
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> _____ m's thick Clay <input type="checkbox"/>		Pit Volume: _____ bbs		Drilling Method:
Closed-Loop System <input type="checkbox"/>		Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>		

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
No change					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to re-enter TA's well, perforate, acidize and test Paddock 5100' - 5365'.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plugback

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Printed name: Paula Hale
Title: Sr. Reg. Sp.
E-mail Address: phale@rangeresources.com
Date: 2-21-2006

Phone: 817-810-1916

OIL CONSERVATION DIVISION

Approved by:

[Signature]

Title:

PETROLEUM ENGINEER

Approval:

MAR 08 2006

Expiration Date:

Conditions of Approval Attached

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Wed 3/8/2006 9:16 AM

Trilogy is OGRID 21602 and yes, all are okay.

From: Mull, Donna, EMNRD
Sent: Wednesday, March 08, 2006 9:01 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy, I need to check on the Financial assurance requirements for these Operators.

These Operators have C-101's (Intent to drill, Re-entry, Deepen, Plugback:
Marathon Oil Co (14021)
Trilogy Operating Inc (21601)
Range Operating New Mexico Inc (227588)

These Operators have C104's (Allowable & Authorization to transport)

Marbob Energy Corp (14049)
Devon Energy Production Co LP (6137)

Please let me know if they are OK.

Thanks Donna