

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-09950</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Walter Lynch</b>
8. Well Number <b>5</b>
9. OGRID Number <b>14021</b>
10. Pool name or Wildcat <b>Emice San Andres, South (24170)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator <b>Marathon Oil Company</b>
3. Address of Operator <b>P.O. Box 3487 Houston, TX 77253-3487</b>	4. Well Location Unit Letter <b>C</b> : <b>660'</b> feet from the <b>North</b> line and <b>1980'</b> feet from the <b>West</b> line Section <b>1</b> Township <b>22-S</b> Range <b>37-E</b> NMPM County <b>Lea</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3350' GR</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **Re-complete to San Andres** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Marathon Oil Company has completed operations to re-complete the Walter Lynch No. 5 to the Emice San Andres South pool. Please see attachment for well work details.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrick TITLE Engineering Technician DATE 02/08/2006

Type or print name **Charles E. Kendrick** E-mail address: **cekendrix@marathonoil.com** Telephone No. **713-296-2096**

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 08 2006

Conditions of Approval, if any: 2A Blinberry O&G & Brunson Drinkard-Abo South

Marathon Oil Company  
**Final Well / Event Summary**

Page 1 of 1

Legal Well Name: WALTER LYNCH NO 5  
Common Well Name: WALTER LYNCH NO 5  
Event Name: RECOMPLETION

Start Date: 12/14/2005 End Date:

DATE	TMD	24 HOUR SUMMARY
12/14/2005	(ft)	Held safety meeting. MIRU Pulling Unit. Unseat Pump. POOH w/ Rods and Pump. Remove Well Head. Install BOPE. Unset TAC. POOH w/ 96 Jts Production Tubing. Shut in Well. Secure Well. SDFN.
12/15/2005	(ft)	POOH w/ 2-3/8" Tbg & BHA. RIH w/ 4-3/4" Bit, 5-1/2" Casing Scraper & 174 Jts 2-3/8" Tbg to 5400'. POOH. RU Wireline. RIH w/ 5-1/2" CIBP. Set CIBP @ 5370'. POOH. Load hole. Run Gamma Ray/CCL/Cement Bond Log f/ 5740' to 2800'. POOH. Secure Well. SDFN.
12/16/2005	(ft)	Held Safety Meeting. RU Wireline. RIH & Dump Bail 20' Cement on CIBP Set @ 5370'. Top of Cement @ 5350'. POOH. RIH w/ 5-1/2" CIBP. Set CIBP @ 5100'. POOH. RD Wireline. Pick up 2-3/8" Tbg off Pipe Racks. Set 2-7/8" Tbg on Pipe Racks. Secure Well. SDFWE.
12/19/2005	(ft)	<i>Casing → 1000 PSZ</i> Held Safety Meeting. RIH w/ Tbg. Circulate Hole. Test CIBP. POOH. RU Wireline. RIH Got on Depth. Made 5 out of 9 Perforating Runs f/ 4050' to 4257' w/ 3-1/8" Slick Gun, 1 SPF, 120 deg phasing (146 holes). RD Wireline. RIH w/ Kill String. Shutin Well. SDFN.
12/20/2005	(ft)	Safety Meeting. RU Wireline. RIH Got on Depth. Made Last 4 of 9 Perf Runs f/ 4050' to 4257' w/ 3-1/8" Slick Gun, 1 SPF, 120 deg phasing (146 holes). RD Wireline. RIH. Set Pkr @ 3946' on 129 Jts. Acidize Perfs. POOH w/ Tbg & Pkr. RIH w/ Kill String. SDFN.
12/21/2005	(ft)	Held Safety Meeting. Open Well up. POOH w/ Kill String. RIH w/ Perf tbg sub, 2-7/8" SN, Alloy Jt, 12 Jts Tbg, TAC, & 130 Jts tbg. Set TAC. Remove BOPE. Install Wellhead. RIH w/ pump & rods. Clamp Off Polish Rod. Secure Well. SDFN.
12/22/2005	(ft)	Held Safety meeting. Clean and Inspect Location. RDMO Pulling Unit. Leave Well Clamped off on Polish Rod Waiting on Pumping Unit to be replaced.
<p><i>Acid 6720 Gals 15% HCL Acid</i></p> <hr/> <p><i>Perfs: 4050-4061, 4065-4085, 4085-91, 4115-4135, 4135-4155, 4155-4171, 4205-4225, 4225-4245, 4245-4258 - 146 holes 0.38 diameter</i></p> <hr/> <p><i>TAC @ 3980'</i></p> <p><i>SN @ 4379'</i></p> <p><i>Bottom of Tubing @ 4385'</i></p>		