District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1000 Rio Brazos Rd District IV	i., Aztec, NM	87410			il Conservati 20 South St					Subm	it to App	propriate District Office 5 Copies	
1220 S. St. Francis I	•				Santa Fe, N							AMENDED REPORT	
Operator nam	ne and Add	ress		OR ALI	OWABLE	AND AU	THO	RIZA' ² OGI	TION RID Nu			~	
MARBOB ENERGY CORPORATION PO BOX 227				1127	USK; WOLFCAMP OROTHY MCKAY EEDERAL				14049 3 Reason for Filing Code/ Effective Date				
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7 Property Code Property Name DOROTHY MCKAY						Ca Ca			9 Well N			41600 umber	
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III. Oil and													
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Sent: Wed 3/8/2006 9:16 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Triology is OGRID 21602 and yes, all are okay.

From: Mull, Donna, EMNRD

Sent: Wednesday, March 08, 2006 9:01 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy, I need to check on the Financial assurance requirements for these Operators.

These Operators have C-101's (Intent to drill, Re-entry, Deepen, Plugback:

Marathon Oil Co (14021) Trilogy Operating Inc (21601)

Range Operating New Mexico Inc (227588)

These Operators have C104's (Allowable & Authorization to transport)

Marbob Energy Corp (14049)

Devon Energy Production Co LP (6137)

Please let me know if they are OK.

Thanks Donna