

## OCD-HOBBS

Form 3160-4  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NMNM100568</b>			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>						8. Lease Name and Well No. <b>Rattlesnake Federal Unit 1</b>			
3a. Phone No. (include area code) <b>405-552-8198</b>						9. API Well No. <b>30-025-36928</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>B 1100 FNL 1980 FEL</b> At top prod. Interval reported below At total Depth						10. Field and Pool, or Exploratory <b>JABALINE STRAWN SW (GAS)</b>			
						11. Sec, T., R., M., on Block and Survey or Area <b>26 26S 34E</b>			
						12. County or Parish 13. State <b>Lea NM</b>			
14. Date Spudded <b>12/10/04</b>		15. Date T.D. Reached <b>2/20/2005</b>		16. Date Completed <b>1/8/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3195' GL</b>			
18. Total Depth: MD <b>16,600'</b> TVD		19. Plug Back T.D.: MD <b>15,290'</b> TVI		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>PEX-HRLA-BHC</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)*									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	Wp. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H-40	48#	0	998'		1100 sx Cl C; circ 140 sx		0	
12 1/4"	9 5/8"/P110	40#	0	5503'		1100 sx Cl C; circ 200 sx		0	
8 3/4"	7 5/8"/Q-125	39#	0	13371'		1105 sx Poz; circ			
6 1/2"	5 1/2"/J-55	15.5#	0	16600'		790 sx Cl C; circ 107 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	13,056'	13,050'							
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record					
STRAWN		14616'	15,123'	Perforated Interval		Size	No. Holes	Perf. Status	
				14616-15123'		0.41	18	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
14616-15123'		Acidize with 4000 gals of 15% HCl.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/8/2006	2/8/2006	24	→	2.77	306.5	28			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4	100	0	→	2.77	306.5	28	110,650		Producing Gas Well
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
FEB 27 2006  
LES BARRYK  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	942'				
T/Salt	1295'				
B/Salt	5044'				
Delaware	5318'				
Bone Spring	9595'				
Wolfcamp	12644'				
Strawn	14,460'				
Atoka Clastics	15203'				
B/Atoka Clastics	15444'				
M Morrow Clastics	16192'				

Additional remarks (include plugging procedure):

MIRU PU. ND WH & NU BOP. Release on/off tool and circulate hole. Unset packer and POOH with tubing and packer. RIH with wireline and composite plug. Set plug at 15,290' and POOH with wireline. Test plug to 1500# - held good. RIH and perforate 15,112'-15,113'; 15,117', 15,119', 15,121', 15,123'; 14,616-14,618', 14,622-14,623', 14,845', 14,653-14,655', 14,668-14,672'; 14,678', 14,681', 14,684'-14,685', 14,689'-14,690', 14,711'-14,713' 14,832'; 14,796'-14,798'; 14,905. 1 spf. RIH with packer and on/off tool. Set packer at 13,050'. Tested casing and packer to 2000 psi - good. Acidize with 4,000 gallons of 15% HCl. Flow well back. Turned to sales.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

2/24/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.