## District 1

## State of New Mexico

Form C-104

District II	, 110005,	MMI 00241-15	780	tnerg	gy, Minerals & I	Natural Resources D	epartmen	it		Revised October 18, 1994
PO Drawer I	DD, Artes	ia, NM 88211	1-0719	OIL	CONSER	VATION DIV	/ISION	V	Submit t	Instructions on back o Appropriate District Office
District III						outh Pacheco		,	Sabilit	
1000 Rio Bra	zos Rd., .	Aztec, NM 8	7410		_	e, NM 87505				5 Copies
District IV					ountu t	c, 1401 07505			<u> </u>	AMENDED REPORT
2040 South P	acheco, S	anta Fe, NM	87505				a		L	AMENDED REPORT
I.	REQ	UEST FO	OR ALL	OWAE	BLE AND	AUZHÓBÝŽA	TION	TO T	RANSPO	RT
		' Operate	or Name and	Address	y, LP ACED	14, 21			GRID Numbe	
	Deve	on Energy P	roduction	Compan	y, LP	୍ତ '			6137	
	20 N	l. Broadway	, Suite 15	00	EM LACK		3	Reason fo	r Filing Code	
	Okla	homa City,	OK 7310	2-8269	OM: 14				RC	
i e	Number -025-36	928	OK 7310	TED SE	ABALINI S	Pool Name TRAWN SW (G	(AS)		1 4	Pool Code
7 LT	erty Code	2	A. C. C.	Killer	8	Property Name			- 5	Well Number
J 10 C	200		1,486.		Rattlesna	ke Federal Unit				1
II. "Su		Location	-							
UI or lot no.		Township	Range	Lot.ldn	Feet from the	North/South Line	Feet from	n the E	ast/West Line	County
<u>B</u>	26	26S	34E	<u> </u>	1100	North	19	80	East	Lea
Bo	ttom F	Iole Loca	tion							
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from	n the E	ast/West Line	County
12 Lse Code	Produc	ing Method C	ode '	Gas Copp	ection Date	C-129 Permit Num	har 16	C 120 F.	ni Di	17 G 120 F
F		F			/2006	C-12/1 CHAR NUM	nei	С-129 ЕП	ective Date	" C-129 Expiration Date

	1/0/2000		1	
III. Oil and Gas Trans	porters			
" Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	" O/G	22 POD ULSTR Location and Description
9171	Duke PO Box 50020		G	and Decomption
	Midland TX 79710-0020			
				188
			Management of the Control of the Con	27282 2002 2002 2002 2002 2002
				Secretary of the second
V. Produced Water				32021223
23 POD	24 _	00.15.0		

I	V.	Produced	l Water

" POD	

24 POD ULSTR Location and Description

	oletion Data				<b>112</b>	
<sup>25</sup> Spud Date 12/10/04	<sup>26</sup> Ready Date 1/8/2006	" TD 16,600'	<sup>28</sup> PBTD 15,290'	45,311-15,570'		
31 Hole Siz		32 Casing & Tubing Size		33 Depth Set	34 Sacks Cement	
17 1/2"		13 3/8"/H-40		998'	600 sx Cl C; circ 140 sx	
12 1/4"		9 5/8"/P110	5503'		1700 sx Cl C; circ 200 sx	
8 3/4"		7 5/8"/Q-125	5/8"/Q-125		1105 sx Poz; circ	
6 1/2"		5 1/2"/J-55		16600'	790 sx Cl C; circ 107 sx	

VI.	Wel	Test	Data

Signature

. Pressure							
	, ,						
n.	- 1						
t Method	- 1						
	- 1						
"I hereby certify that the rules of the Oil Conservation division have been complied							
	Method						

with and that the information given above is true

and complete to the best of my knowledge and belief.

Norvella Adams

Printed Name Sr. Staff Engineering Technician Title:

2/24/2006 Date: Phone (405) 552-8198 OIL CONSERVATION DIVISION

" I	this is a change of operator fill in the OGRID n	umber and name	of the previous	operator

Previous Operator Signature

Printed Name

Title

Date

**Sent:** Wed 3/8/2006 9:16 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

## Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

**RE: Financial Assurance Requirement** 

**Attachments:** 

Triology is OGRID 21602 and yes, all are okay.

From: Mull, Donna, EMNRD

Sent: Wednesday, March 08, 2006 9:01 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

**Subject:** Financial Assurance Requirement

Dorothy, I need to check on the Financial assurance requirements for these Operators.

These Operators have C-101's (Intent to drill, Re-entry, Deepen, Plugback:

Marathon Oil Co (14021) Trilogy Operating Inc (21601)

Range Operating New Mexico Inc (227588)

These Operators have C104's ( Allowable & Authorization to transport)

Marbob Energy Corp (14049) Devon Energy Production Co LP (6137)

Please let me know if they are OK.

Thanks Donna