Submit 3 Copies To Appropriate District Office			Form C-103 March 4, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-025-37322 5. Indicate Type of Lease
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
200 Rio Brazos Rd., Aztec, NM 87410 Santa Pe, NW 67505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR			OWEN B
SUCH PROPOSALS.) 1. Type of Well:	`	,	8. Well Number
Oil Well Gas Well Other			11
2. Name of Operator APACHE CORPORATION			9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
6120 S. YALE, STE. 1500 TULSA, OK 74136-4224			EUNICE; SAN ANDRES 24150 PENROSE SKELLY; GRAYBURG 50350
4. Well Location			
Unit Letter N Section 34 To	: 990 feet from the ownship 21S Range 37.	S line and NMPM	
	11. Elevation (Show whether DE		
Dit or Relaw grade Touls Application (C.	3443 or pit or below-grade tank closures, a form	' GR	
	or pit or below-grade tank closures, a form Rng Pit type December 2015		$\overline{}$ $(0, 1, 0)$
	Below-grade Tank Location UL_		
	feet from theline		6 2012233
			19702
12. Check Appropriate Box to Indicate	e Nature of Notice, Report or Other Data		100 100 100 100 100 100 100 100 100 100
	NTENTION TO:		UBSEQUENT OF S
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING GASING []
TEMPORARILY ABANDON] CHANGE PLANS 🛛	COMMENCE DRI	LLING OPNS D PLUG AND TO ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	
OTHER:			SURF. CSG., TD, LOG, PROD. CSG.
13. Describe proposed or completed of	operations. (Clearly state all pertinent details,	and give pertinent dates,	including estimated date of starting any proposed work). SEE
RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/2/05 SPUD @ 13:00 HRS. DRILL & SURVEY TO 400' TD. CIRCULATE & CONDITION HOLE F/ CSG. RU CASING CREW, RAN 9 JTS 8.625" 24# J-55 ST&C SET @ 400' W/ 4 CENTRILIZERS, RD CASING CREW. WASH LAST JT TO BTM & CIRCULATE. RU & CMT 8.625".			
10/3/05- DRILL & SURVEY 400'- 4,600'. WOC. CUTOFF & WELD ON HEAD & TEST. NU BOP & CHOKE MAINFOLD. RU & TEST BOP & BOP EQUIPMENT TIH W/			
RIG REPAIRS-PUMPS. DRILL	ING F/ 4520'-4600' TD. CIRCULATE & COI	NDITION HOLE F/ LO	RMATION W/ BIT # 2 F/ 400'-936'. DRILLING F/ 4485'-4520' GS. DROP TOTCO-TOH LD BIT. RU HOWCO & RUN OPEN
HOLE LOGS. C/O BOP PIPE R	AMS-RU CASING CREW. RAN 105 JTS 5	1/2" 17# J-55 LT&C CS	G W/ 16 CENTRILIZERS. FS SET @ 4600', FC @ 4556'. P. RU DS SERVICES & CMT PROD. CSG W/ 500 SKS LEAD &
550 SKS TAIL. CLASS C CEM RD CMT CREW, ND BOP, SET	ENT. DROP PLUG & DISP. W/ 106 BBLS F	W. PD & HOLDING 10	/08/05 @ 2:30 A.M. CIR 120 SKS TO PIT. RD CMT CREW.
RELEASE RIG 10/08/05 @	4:00 A.W.		
I hereby certify that the information above is	s true and complete to the best of my knowled CD guidelines , a general permit or an	ge and belief. I further	certify that any pit or below-grade tank has been/will be
SIGNATURE Lana Willes	•	DEPT. CLERK	DATE 1 / 2 / 05
Type or print name LANA WILLIAMS	E-mail address: lana.williams@a	pachecorp.com	Telephone No. 918-491-4980
(This space for State use)	Ages.		
APPPROVED BY	TITLE PETROLET	JM ENGINEER DA	ATE
Conditions of approval, if any:	111111	ENGINEER "	MAR 0 8 2006