

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37460
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V5917
7. Lease Name or Unit Agreement Name Wilson South 18 State
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat Osudo Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
PO Box 5270 Hobbs, NM 88240

4. Well Location

Unit Letter K : 1980 feet from the S line and 1980 feet from the W line  
Section 18 Township 21S Range 35E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3657' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/31/06...MI & spud 17 1/2" hole. TD'd hole @ 935'. Ran 935' 13 3/8" 48# H40 ST&C csg. Cemented with 400 sks BJ Lite Class "C" (35:65:6) with additives. Mixed @ 12.5 #/g w/ 1.98 yd. Tail with 400 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 74 sks to pit. WOC 18 hrs. At 10:30 pm on 02/02/06, tested 13 3/8" casing to 1200# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

02/13/06...TD'ed 12 1/4" hole @ 5543'. Ran 5543' 9 5/8" 40# J55/N80 LT&C Csg. Cemented 1<sup>st</sup> stage with 400 sks BJ Lite Class "C" (35:65:6) with additives. Mixed @ 12.5 #/g w/ 1.96 yd. Tail with 400 sks Class C neat. Mixed @ 14.8 #/g w/ 1.32 yd. Set packer, dropped bomb and opened DV tool. Cemented 2<sup>nd</sup> stage with 400 sks BJ Lite Class "C" (35:65:6) with additives. Mixed @ 12.5 #/g w/ 1.95 yd. Followed with 1000 sks BJ Lite "C" (35:65:6) with additives. Mixed @ 12.5 #/g w/ 1.95 yd. Tail with 200 sks Class C with 1% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Ran Temperature Survey. TOC @ 2577'. Cement with 1" pipe:

Cmt 1<sup>st</sup> plug w/50 sks Class "C" w/3% CaCl2 (yd @ 1.34 cuft/sk @ 14.8 ppg). WOC. EOT @ 1872'.

Cmt 2<sup>nd</sup> plug w/50 sks Class "C" w/4% CaCl2. WOC. EOT @ 1872'.

Cmt 3<sup>rd</sup> plug w/50 sks Class "C" w/4% CaCl2. WOC. Tagged @ 1783'.

Cmt 4<sup>th</sup> plug w/50 sks Class "C" w/4% CaCl2. WOC. Tagged @ 1747'.

Cmt 5<sup>th</sup> plug w/50 sks Class "C" w/4% CaCl2. WOC. Tagged @ 1664'.

Cmt 6<sup>th</sup> plug w/50 sks Class "C" w/4% CaCl2. WOC. Tagged @ 1534'.

Cmt 7<sup>th</sup> plug w/100 sks Class "C" w/3% CaCl2. WOC. Tagged @ 1248'.

Cmt 8<sup>th</sup> plug w/125 sks Class "C" w/3% CaCl2. WOC.

WOC 18 hrs. Test BOPE to 5000# & annular to 2500#. At 12:30 pm 02/16/06, test csg to 1500# for 30 mins, held OK. Formation test 194.4 EMW. Charts and schematic attached. Drilled out with 8 3/4" bit.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 02/20/06  
Type or print name Kristi Green E-mail address: Telephone No. 505-393-5905

For State Use Only

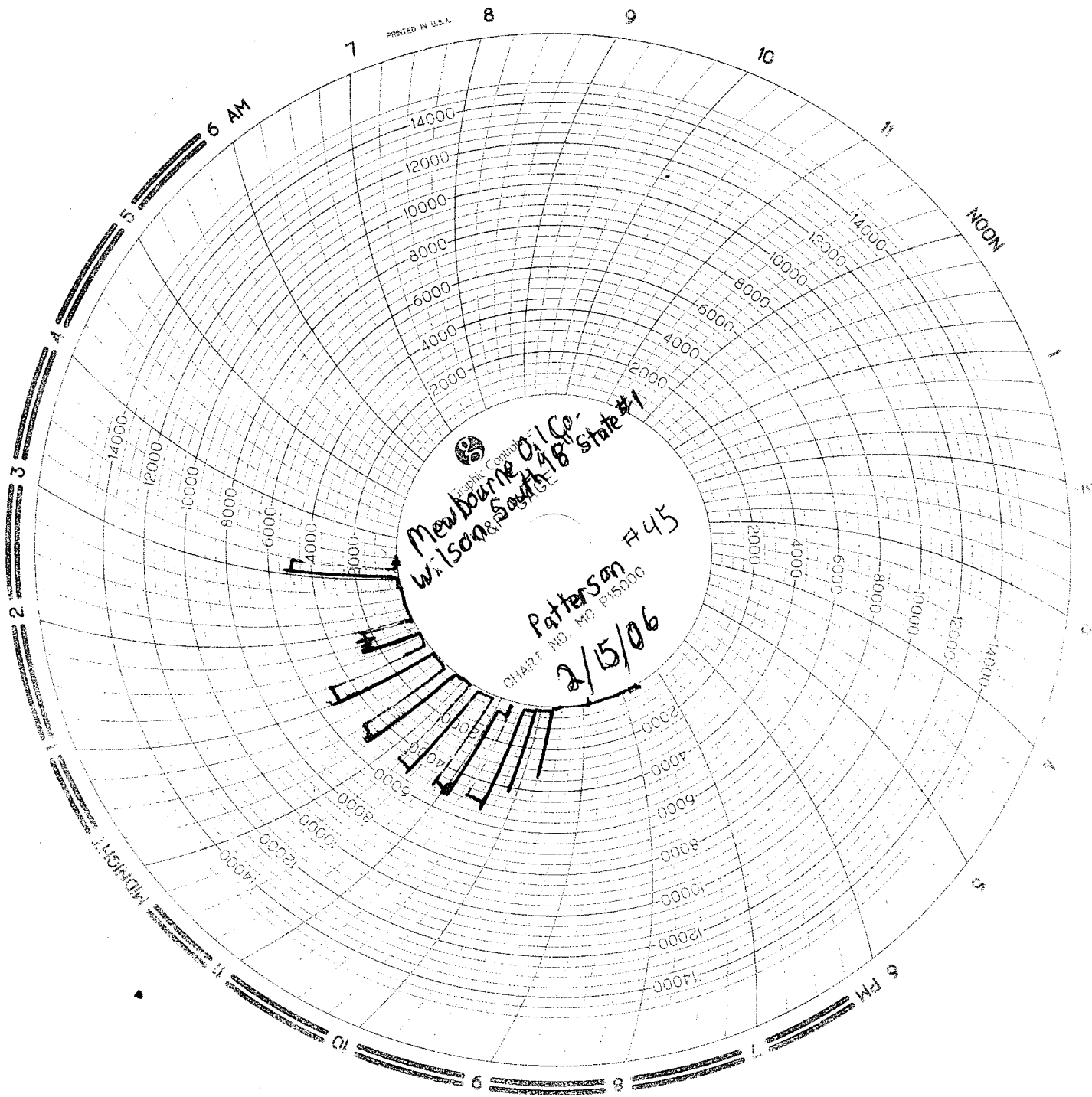
APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

PETROLEUM ENGINEER

MAR 08 2006

PRINTED IN U.S.A.





NO B 4563

**TOTAL** 1178.07